Submit 3 Copies To Appropriate District Office	State of New Mexic	20		Form C-103 October 25, 2005
District I	Energy, Minerals and Natura	F	LL API NO.	October 23, 2003
1625 N. French Dr., Hobbs, NM 88240			30-025-203	358
District II 1301 W Grand Ave., Artesia, NEGORD OIL CONSERVATION DIVISION		DIVISION 5. Ir	5. Indicate Type of Lease	
District III			STATE ☑	FEE 🗆
1000 Rio Brazos Rd Aztec, NM 87410 1220 South St. Francis Dr.			6. State Oil & Gas Lease No.	
District IV SEP 2 4 2012 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM)5		
87505			AO-1469	
SUNDRY RECEIVES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Apache State "Q"	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			4	
2. Name of Operator			GRID Number	
Apache Corporation 3. Address of Operator			00873 / 10. Pool Name	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705			Weir; Blineberry	
4. Well Location				
Unit Letter	1980 feet from the S		660 feet from the	E line
	Township 20S Range	37E NMF	PM Cour	nty Lea
· 11. E	evation (Show whether DR, RKB, 3550' DF	RT, GR, etc.)		
12. Check Appropriate Box To Indicate N	ature of Notice, Report, or Oth	er Data		
NOTICE OF INTER	ITION TO:	S	UBSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	= 1	CE DRILLING OPNS	☐ P AND A	~
I ==	PLE COMPL CASING/	CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
ODEDATOD NAME I EASE NAME WELL NUMBED ADJUMDED OHADTED / OHADTED I OCATION OF				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from the lease and well location.				
All metal bolts and other materials have been	removed. Portable bases have been	removed (Poured ons	site concrete bases do not ha	ave
to be removed.) All other environmental concrens have been addressed as per OCD rules				
✓ All other environmental concrens have been addressed as per OCD rules ✓ Pipelines and flow lines have been abandoned in accordance with 19 15.9.714 B(4)(b) NMAC All fluids have been removed from				
non-retrieved flow lines and pipelines				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one				
inspection has to be made to a P&A location				
0 0				
SIGNATURE Cen Sellin	TITLE	P&A Technician	DATE	9/19/12
TYPE OR PRINT NAME Leon Sell	are EMAII looma	allare@anachasa=	n.com BUONE	422 200 0240
For State Use Only	ers E-MAIL <u>leon.se</u>	ellers@apachecorp	<u>p.com</u> PHONE:	432-208-0349
	\\\\\\	Ja All.	^4	9 75 727
APPROVED BY:	taken_ TITLE LONG	June Uttle	DATE O	1-25-2012
Conditions of Approval (if any):				,