Five Copies			_		ate of in				1				1	. UIII C-10
District I 1625 N French Dr	r , Hobbs, N	M 88240		inergy, Mi	nerais an	ia Nati	irai Kes	source		1. WELI	ΔΡΙΝ	<u> </u>		July 17, 200
District II. 1301 W. Grand Avenue, Artesia, NM 88210 HOBBS OCD									5-29098					
District III 1000 Rio Brazos Rd , Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr									2. Type (
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 OC 0 2012 1220 South St. Francis Dr. Santa Fe, NM 87505									L	ĬSTATE ☐ FEE ☐ FED/INDIAN				
220 S St Francis	s Dr., Santa	re, INM 8/303			unta 1 0, 1	1111 075				3. State (
WELL COMPLETION OR RECONSTRUCTION REPORT AND LOG									£ 7 2 %					
4 Reason for filing									:			_	reement Na	me /
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									<u> </u>	North	Hobbs	G/S/	A Unit	
33, attach this a	and the pla	ATTACHME t to the C-144	NT (Fill in closure rep	boxes #1 throu ort in accordan	gh #9, #15 E ce with 19 1:	Date Rig R 5 17 13 K	Released an NMAC)	d #32 an	nd/or	6 Well Nu 442	mber			
Type of Com		WORKOV	FR \square r	DEEPENING [ACK \square	DIFFER	ENT RE	SERVO	ır 🕅 o	THER R	un I	iner & l	Remerf 🕇
Name of Ope		<u> </u>	/	ZEEI EI MING	<u> </u>	ion ==	DITTER	DIVI ICE	SER (O	9 OGRID		WII L	inci a i	(cpci i
		<u>mian Ltd,</u>	/							1579	84			
Address of (•									11. Pool r			· -	
P.O. Box		<u>Houston,</u>			Danas	Ι,		E . C	.,	Hobbs; Grayburg-San Andres N/S Line Feet from the E/W Line County				
rface	Unit Lett P		t	Township	Range	Lot	i -	Feet from		N/S Line				County
Н	٢	_	4	<u> 18-S</u>	37-E			126	JU	<u>S</u>	200	,	E	Lea '
B Date Spudde	ed 14	Date T D Re	ached	15 Date Rig	Released		16 Da	te Compl	leted (Re	eady to Proc	duce)	17	Elevations (DF & RKB,
RU-6/4/12	<u> </u>			RD-7/	6/12			7/6/1	.2 (In	ject)		RT,	GR, etc)	3662.1' (
Total Measu	ured Depth	of Well		19 Plug Bac 4315		Depth	20 Wa	s Directi	ional Su	rvey Made	21	Гуре	Electric and	Other Logs Ru
		•	•	Bottom, Name			!							
3.				CASING R	ECORD	(Repor	rt all str	ings se	et in w	ell)				
CASING S		WEIGHT	LB /FT	T DEPTH SET			LE SIZE		CE	CEMENTING RECORD AMOUNT PULLED				
13-3/	/8	Condu	ctor	4	0	1	17-1/2		N/A					
0.57	· 0	36		15	າາ	1	2 1 / 4			650				
9-5/	8	30)	15	23		2-1/4			650	SX.			
7		20	1	43	QΛ		8-3/4			926	cv			
				ER RECOR		'	0 3/4		25.		JBING	REC	ORD	
			BOT		SACKS CE	MENT	SCR	EEN	SIZE			TH S		PACKER SET
١.	ТО	P		1r I	300				2-	7/8	4	4145		4147
١.	ТО	3505	43	15	300				_					
1. IZE 5-1/2		3505		15	300									
1. IZE 5-1/2		3505		15	300								EEZE, ET	
ZE 5-1/2 5. Perforation	ı record (ın	3505 terval, size, an	d number)	, 4272'-82		-93'	DEPTH		/AL	AMOUN	IT AND I	KIND	MATERIA	L USED
ZE 5-1/2 5. Perforation	ı record (ın	3505 terval, size, an	d number)			-93'	DEPTH	INTERV	/AL	AMOUN	IT AND I	KIND		L USED
1. IZE 5-1/2 5. Perforation 4212 '-18'	ı record (ın	3505 terval, size, an	d number)		', 4287'		DEPTH 4212'	INTERV	/AL	AMOUN	IT AND I	KIND	MATERIA	L USED
4. 1ZE 5-1/2 5. Perforation 4212'-18'	n record (in	3505 terval, size, an	d number)	, 4272'-82	', 4287'	ODUC"	DEPTH 4212' TION	NTERV - 42 9	/AL	AMOUN	gal.	KIND 15%	MATERIA NEFE HCL	L USED
5 - 1/2 5 - 1/2 5 - Perforation 4212 ' - 18'	record (in	3505 terval, size, an	d number)		', 4287'	ODUC"	DEPTH 4212' TION	NTERV - 42 9	/AL	AMOUN	gal.	II-Stat	MATERIA	L USED
1. IZE 5-1/2 5. Perforation 4212'-18' 3. ate First Produ 7/6/12 (1	record (in	3505 terval, size, an	d number) 52'-64' Juction Me	, 4272'-82	', 4287'	ODUC'	DEPTH 4212' TION	- 429 - pump)	/AL	2350	gal.	II-Stat	MATERIA NEFE HCL	L USED
4. IZE 5-1/2 6. Perforation 4212'-18' 3. ate First Produ 7/6/12 (1) ate of Test ow Tubing	record (in	3505 terval, size, an ' - 44' , 425 on)	d number) 52'-64' Juction Me	, 4272'-82	PRO gas lift, pun	ODUC'	DEPTH 4212' TION ze and type	- 429 - pump)	93 ' 93 '	2350	gal.	KIND 15% II-Stat	MATERIA NEFE HCL	L USED
ZE 5-1/2 5-1/2 6. Perforation 4212'-18' 3. the First Produ 7/6/12 (1) the of Test ow Tubing ess	record (in ', 4227	3505 terval, size, an ' - 44' , 425 on) Hours Tested Casing Pressu	d number) 52'-64' duction Me	thod (Flowing) Choke Size Calculated 24- Hour Rate	PRO gas lift, pun	ODUC'	TION ze and type	- 429 - pump)	93 ' 93 '	AMOUN 2350	gal.	KIND 15%	MATERIA NEFE HCL tus (Prod. oc cting Gas - Oc ity - API -(C	L USED
ZE 5-1/2 5-1/2 6. Perforation 4212'-18' 8. Atte First Produ 7/6/12 (1) Atte of Test Disposition	of Gas (Son)/A	3505 terval, size, an '-44', 425 on) Hours Tested Casing Pressu old, used for full	d number) 52'-64' duction Me	thod (Flowing) Choke Size Calculated 24- Hour Rate	PRO gas lift, pun	ODUC'	TION ze and type	- 429 - pump)	93 ' 93 '	AMOUN 2350	gal	KIND 15%	MATERIA NEFE HCL tus (Prod. oc cting Gas - Oc ity - API -(C	L USED
4. IZE 5-1/2 6. Perforation 4212 - 18 decorate First Produ 7/6/12 (1) ate of Test ow Tubing ess 9. Disposition List Attachn	of Gas (S) N/A ments None	3505 terval, size, an '-44', 425 on) Hours Tested Casing Pressu old, used for fu	d number) 52'-64' fuction Me re (thod (Flowing) Choke Size Calculated 24- Hour Rate	PRO gas lift, pura Prod'n For Test Perio	ODUC'nping - Su	TION ze and type Oil - Bbl Gas - Mo	- 429 - pump)	93 ' 93 '	AMOUN 2350	gal	KIND 15%	MATERIA NEFE HCL tus (Prod. oc cting Gas - Oc ity - API -(C	L USED
4. IZE 5-1/2 6. Perforation 4212'-18' 8. ate First Produ 7/6/12 (1) ate of Test low Tubing ress 9. Disposition 1 List Attachn 2 If a tempora	of Gas (S) N/A ments None ary pit was	3505 terval, size, an '-44', 425 on) Hours Tested Casing Pressu old, used for full used at the we	d number) 52'-64' fluction Me re (i	thod (Flowing) Choke Size Calculated 24-lour Rate etc)	PRO gas lift, purion of the on-st	DDUC nping - Size	TION ze and type Oil - Bbl Gas - Mo	- 429 - pump) G	/AL 93 '	F W	gal	KIND 15%	MATERIA NEFE HCL tus (Prod so cting Gas - Oi	L USED Shut-in) il Ratio Corr)
4. IZE 5-1/2 6. Perforation 4212'-18' 8. ate First Produ 7/6/12 (1) ate of Test ow Tubing ress 0. Disposition List Attachn 2. If a tempora	of Gas (S) N/A ments None ary pit was	3505 terval, size, an ' - 44', 425 on) Hours Tested Casing Pressu old, used for full used at the we	d number) 62'-64' duction Me re (1) rel, vented,	thod (Flowing) Choke Size Calculated 24- Hour Rate etc) plat with the lo	PRO gas lift, pure Test Period Oil - Bbl cation of the on-s Latitude	DDUC nping - Su	TION Ze and type Oil - Bbl Gas - Mo	- 429 - pump) G	/AL 93 '	F W	We we ater But	III-State III-St	MATERIA NEFE HCL tus (Prod. p) cting Gas - Oi ity - API -(C	L USED
4. SIZE 5-1/2 6. Perforation 4212'-18' 8. Pate First Produ 7/6/12 (1) Pate of Test Ilow Tubing ress 9. Disposition 1 List Attachn 2 If a tempora 3 If an on-site	of Gas (Son N/A Mone None ary pit was to burial was to that the	3505 terval, size, an ' - 44', 425 on) Hours Tested Casing Pressu old, used for full used at the we	d number) 62'-64' duction Me re (1) rel, vented, fil, attach a ell, report to	thod (Flowing Choke Size Calculated 24-lour Rate etc) plat with the lo the exact location both sides of Printe	Prod'n For Test Period Oil - Bbl	temporary	TION Ze and type Oil - Bbl Gas - Mo	- 429 pump) G CF	VAL 93' Gas - MC Water Longitu best of	F W 30 T	We we late Bbi	III-State III-St	MATERIA NEFE HCL tus (Prod. p) cting Gas - Oi ity - API -(C	L USED r Shut-in) il Ratio Corr)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northw	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"				
T. Salt	1582	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. A'toka	T. Fruitland	T. Penn. "C"				
T. Yates '"	2653	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	2918	T. Devonian	T. Cliff House	T. Leadville				
T. Oueen	3435	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	3768	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4025	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T. Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T. Todilto					
T. Abo		T.	T. Entrada					
T. Wolfcamp	-	T.	T. Wingate					
T. Penn		T.	T. Chinle					
T. Cisco (Bough C)		Т	T. Permain					
				OIL OR GAS				

	SANDS OR ZONES							
No. 1, fromto	No. 3, from ————————————————————————————————————							
No. 2, fromto	No. 4, from to							
IMPORTANT WATER SANDS								

include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, fromto .	feet							
No. 2, fromto .	feet							
N. 2.6	c .							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	625	625	Red Beds	ŀ			
625	1533	908	Anhydrite				
1533	2870	1337	Salt, Shale, & Anhydrite				
2870	3340	470	Sandstone				
3340	3740	. 400	Anhydrite, Dolomite, & Shale	1			l J
3740	4105	365	Dolomite, Shale, & Sand				
4105	4384	279	Dolomite				
							1