

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Pogo Producing Company

3. Address and Telephone No.  
 P. O. Box 10340, Midland, TX 79702-7340    432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1980' FNL & 330' FWL, Section 35, T22S, R32E

5. Lease Designation and Serial No.  
 NM-86150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Red Tank 35 Federal #2

9. API Well No.  
 30-025-36372

10. Field and Pool, or Exploratory Area  
 Red Tank Delaware West

11. County or Parish, State  
 Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drig Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 11" hole to 4680'. TD reached @ 06:15 hrs 10/27/03. Ran 105 jts 8-5/8" 32# HCK-55 & J-55 LT&C csg. Cmt'd w/ 1450 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Cmt did not circ. Make cut-off. Install WH. NU BOP & test ok. Ran temp survey. TOC @ 2280'. Shot 4 holes @ 2185'. Cmt thru perfs w/ 600 sks 35:65 @ 12.4 ppg followed by 270 sks Cl "C" @ 14.8 ppg. Circ 34 sks to surface. WOC 24 hrs.

TD & Production Csg - Drld 7-7/8" hole to 8950'. TD reached @ 01:45 hrs 11/05/03. Logged well w/ Baker Atlas. Ran 203 jts 5-1/2" 15.5# & 17# N-80 & J-55 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 1050 sks Cl "H" + additives @ 15.7 ppg. Cmt'd 2<sup>nd</sup> stage w/ 650 sks Cl "C" + additives @ 14.1 ppg. CBL ran 11/13/03. TOC @ 3600'.

ACCEPTED FOR RECORD  
 JAN 8 2004  
 GARY GOURLEY  
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
 Signed Cash Wright Title Sr. Operation Tech Date 12/22/03  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

*KE*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.