

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 16 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35573
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2118
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Leamex
4. Well Location Unit Letter C : 660 feet from the North line and 1940 feet from the West line Section 25 Township 17S Range 33E NMPM County Lea		8. Well Number 61W
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4112' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Maljamar; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to place this well in TA status to save for possible conversion to a producing well from the Grayburg.

1. MI & RU well service unit. ND well. NU BOP.
2. Release PKR @ 4273. POOH & LD 2-3/8", 4.7#, J-55 IPC tbg & PKR.
3. PU & RIH w/ 2-3/8", 4.7#, J-55 tbg w/ csg scraper (5-1/2", 15.5#) & 4-3/4" bit to PBD @ 4672. POOH.
4. RIH w/ CIBP (5-1/2", 15.5#) & tbg. Set CIBP @ 4250 (uppermost perforation: 4332). Test CIBP @ 550#.
5. Circ well w/ inhibited biocide treated PKR fluid. POOH & LD tbg.
6. ND BOP. NU well.
7. Notify OCD to witness MIT. Chart well @ 550# for 30 min.

Casing Summary: 8-5/8", 24#, J-55 @ 1500. Cmt w/ 770 sx. Circ 113 sx cmt to surface.
5-1/2", 15.5#, J-55 @ 4742. Cmt w/ 1000 sx. Circ 109 sx cmt to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10-24-2012

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 10-24-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

OCT 25 2012

HOBBS OGD

Schematic - Current

ConocoPhillips

OCT 24 2012

LEAMEX 61W

District PERMIAN	Field Name DISTRICT SWR-MN	API / UWI 300253557300	County LEA	State/Province NEW MEXICO
Original Spud Date	Surface Legal Location	East/West Distance (ft) 1,940.00	East/West Reference W	North/South Distance (ft) 660.00
				North/South Reference N

Well Config: - Main Hole, 10/24/2012 9:25:47 AM

Schematic - Actual

