

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red;">             SEP 24 2012              RECEIVED           </div>						<b>Form C-105</b> July 17, 2008					
1. WELL API NO. 30-025-40553																	
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)									
								6. Well Number: 171									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation								9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Eunice; B-T-D, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	3	21S	37E		3865	N	660	E	Lea							
BH:																	
13. Date Spudded 07/09/2012	14. Date T.D. Reached 07/15/2012	15. Date Rig Released 07/17/2012		16. Date Completed (Ready to Produce) 09/13/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3473' GL										
18. Total Measured Depth of Well 7065'		19. Plug Back Measured Depth 7009'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL/DLL/Dig Acoustic										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5741'-6040'; Drinkard 6555'-6783'																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1421'		12-1/4"		700 sx Class C									
5-1/2"		17#		7065'		7-7/8"		1375 sx Class C									
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD		SIZE		DEPTH SET						
									2-7/8"		6889'						
26. Perforation record (interval, size, and number) Blinebry 5741'-6040' (1 SPF, 71 holes) Producing Drinkard 6555'-6783' (1 SPF, 50 holes) Producing																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5741'-6040'</td> <td>8500gal acid, 76,015 gal SS-25; 208,921# sand, 4590 gal gel</td> </tr> <tr> <td>Drinkard 6555'-6783'</td> <td>5200 gal acid, 88,879 gal SS-35; 202,690# sand, 6048 gal gel</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5741'-6040'	8500gal acid, 76,015 gal SS-25; 208,921# sand, 4590 gal gel	Drinkard 6555'-6783'	5200 gal acid, 88,879 gal SS-35; 202,690# sand, 6048 gal gel
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<b>28. PRODUCTION</b>																	
Date First Production 09/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing										
Date of Test 09/13/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 143	Water - Bbl. 108	Gas - Oil Ratio 2200										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache Corp.							
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/20/2012)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Staff Reg Tech				Date 09/20/2012									
E-mail Address Reesa.Holland@apachecorp.com																	

2012-11-8-2012

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2654'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2906'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3474'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3802'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4059'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5262'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5331'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5667'	T. Gr. Wash	T. Dakota	
T. Tubb 6122'	T. Delaware Sand	T. Morrison	
T. Drinkard 6562'	T. Bone Springs	T. Todilto	
T. Abo 6809'	T. Rustler 1343'	T. Entrada	
T. Wolfcamp	T. Tansill 2508'	T. Wingate	
T. Penn	T. Penrose 3619'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology