UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LONG V 1 4 2012											Expires: July 31, 2010			
											5. Lease Serial No NM114990			
a Type of b. Type of c	Type of Well Oll Well Gas Well Dry Other Type of Completion: Very New Well Work Over Deepen Plug Back Diff. Resvr, RECEIVED								IVED	6. If Indian, Allottee or Tribe Name				
Other										7. Unit or CA Agreement Name and No				
Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.											8. Lease Name and Well No. ICHABOD 7 FEDERAL 4H			
Address Attn DAVID H COOK, 333 W SHERIDAN AVE , OKLAHOMA CITY, OKLAHOMA 73102-5010 3a Phone No. (include area code) (405) 552-7848											9. AFI We 30-025-4		/	
Location	of Well (Re	eport lo	cation cle	arly and in	ı accorda	nce with Federa	ıl require	ments)* U	C-02	56-06	526348	Field a	and Pool or Expl	loratory ORUSHY-GANYON
At surfac	At surface UNIT P, 108 FSL & 455 FEL Pelaware (97939)											11 Sec 7	7, R., M, on Blo or Area 7-26S-	ock and
At top prod interval reported below												y or Parish	13. State	
At total de	At total depth UNIT A, 402 FNL & 1005 FEL PP: 101 FSL & 456 FEL											LEA		NM
Date Sp	4. Date Spudded 15. Date T.D. Reached 16. Date Completed 08/08/2012												ions (DF, RKB	, RT, GL)*
06/09/2012 07/03/2012 D & A : T Ready to Prod. 8. Total Depth: MD 14,020' 19 Plug Back T.D.: MD 13,960' 20. Depth Bridge Plug											3,367' G			
TVD TVD . 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE ADDITIONAL REMARKS ON BACK 22. Was well cored? Was DST run? Directional Survey?										T run?	▼ No [Yes (Submit) Yes (Submit) Yes (Submit)	report)	
23. Casing	and Liner R	Record	(Report al	l strings se	et in well,)	T 0:						ZI Tes (Submit	сору)
Hole Size	Size/Gra	ade	Wt (#/ft)	Тор	(MD)	Bottom (MD)) Stag	e Cementer Depth		of Sks & of Cement	Slurry V (BBL		ement Top*	Amount Pulled
17-1/2"	13-3/8, H	+	48#	0		800'			740sx			Surf		
12-1/4"	9-5/8, HCK-55		40#	0		5,250'			1,475	SX		Surf	ace	
8-3/4"	5-1/2, P-		17#	0		14,020'	6,48	7'	2,110	sx		CB	L 5400'	
24 Tubing	Record			<u> </u>										
Size 2-7/8"		Set (MI	D) Pacl	ker Depth (MD)	Size	Dept	h Set (MD)	Packer	Depth (MD)	Size	De	epth Set (MD)	Packer Depth (MD)
25 Produci				Т		Datton	26.	Perforation		-	c	No U-l		D
A) Salado	Formation Draw NE;		nyon 1	Top 10,160'		Bottom 13,958'		Perforated Interval 10,160' - 13,958'		Size 0.42"		No. Holes 264 Open		Perf Status
3)									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
C)														
D) 27 Acid, Fi	racture. Trea	atment.	Cement S	aueeze ete	<u>. </u>						1			
	Depth Inter			• • • • • • • • • • • • • • • • • • • •						and Type of				
10,160' - 1	3,958'					total: 1,137,70 bls Slick Wate					s 10.1 - 15	5% HCL, 73	32,720# Supe	r LC, 20/40
				A 110311 W	71,010	DIO OHOK WAK	C1 (OCC	attacrica at	Stanca	Surmitial y /	BE	CLAN	MATIO	-
											TAT	61	-8-1-	Ĵ
28. Product Date First		al A Hours	Test	Oı	nl	Gas	Water	Oil Gra	vitv	Gas	Produ	ction Method	1	
Produced		Tested	Produ				BBL	Corr. A		Gravity			FLOWING	3
8/8/12	8/8/12	24	24.11		<u>'3</u>		1,266	0 (0)						<u>lago</u>
Choke Size	SI	Csg. Press	24 Hi Rate	ВІ	BL	MCF I	Water BBL	Ratio		Well Status CD		ILU T	UN NLC	7
28a. Produc	475	al R		7	′ 3	141	1,266	1.93			<u> </u>			
Date First	Test Date	Hours	Test	Oı			Water	Oil Gra		Gas	Produ	ction Methol	Ni:	
Produced		Tested	Produ	action BI	BL	MCF I	BBL	Corr A		Gravity		Son	R	
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hi Rate	Oi Bi			Water BBL	Gas/Oil Ratio		Well Star	BU?	ALL OF LA	ND MANAGE FIELD OFFI	MENT CE
*(See instr	uctions and	spaces	for addition	onal data o	on page 2)	<u> </u>	E	Ca	//	-15-				

• •											
28b. Production - Interval C											
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water Oil Gravit BBL Corr API			Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
28c Production - Interval D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
29 Disposition of Gas (Solid, used for fuel, vented, etc.)											
SOLD											
30. Summary of Porous Zones (Include Aquifers) 31. Formation (Log) Markers											
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.											
Formation		Top Bottom			Descriptions, Contents, etc.					Name	Top Meas. Depth
RUSTLER		696'	1,122'						RUSTLER		696'
TOP OF SALT		1,122'	5,225*		-					т	1,122'
BASE OF SALT		5,225'	5,298'							LT	5,225'
DELWARE		5,298'	5,340'	OIL & S	OIL & SALT WATER						5,298'
BELL CANYON		5,340'	6,381'	OIL & S	OIL & SALT WATER					ИС	5,340'
CHERRY CANYON		6,381'	8,095'	OIL & S	OIL & SALT WATER					иуои	6,381'
BRUSHY CANYON		8,095'	TD'	OIL & S	OIL & SALT WATER					NYON	8,095'
32. Addit	ional remarl	ks (include	plugging pro	cedure):	*******						
Type Electric and Other Logs Run: Array Compensated True Resistivity Dual Spaced Neutron Spectral Density Micro-Log Cement Bond Gamma Ray CCL/Log											
33. Indicate which items have been attached by placing a check in the appropriate boxes											
☐ Electrical/Mechanical Logs (1 full set req`d) ☐ Geologic Report ☐ DST Report ☑ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:											
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST											
S-	Signature										
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction											

(Continued on page 3) (Form 3160-4, page 2)