HOBBS OCD

District I'
1625 N French Dr., Hobbs. NM 88240 Er
District II
1301 W Grand Avenue, Ariesia. NM 88 DCT 1 9 2012

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 8750: **RECEIVED**

State of New Mexico

Energy Minerals and Natural Resources

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative Method Fermit of Closure Flan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator Fasken Oil and Ranch, LTD. OGRID# 151416
Address 303 W. Wall St., Ste. 1800, Midland, TX 79701-5116
Facility or well name: Quail "16" State No. 4H API Number: 30.025.40531.00.00 OCD Permit Number P 5460
API Number: 30.025, 405 31.00.00 OCD Permit Number 1 (00)
U/L or Qtr/Qtr N Section 16 Township 20S Range 34E County Lea
Center of Proposed Design Latitude <u>N 32° 34′ 00.25"</u> Longitude <u>W 103° 34′ 07.31"</u> NAD. ☐1927 ⊠ 1983
Surface Owner: ☐ Federal ☑ State ☐ Private ☐ Tribal Trust or Indian Allotment
Depth to groundwater 135' per Geoffrey Leking - OCD, Hobbs.
Permanent Emergency Cavitation P&A
■ Lined □ Unlined Liner type: Thickness 20 mil □ LLDPE ▼ HDPE □ PVC □ Other
▼ String-Reinforced
Liner Seams: Welded Factory Other Volume 34,000 bbl Dimensions: L 165' x W 165' x D 7'
3
☐ Closed-loop System: Subsection H of 19.15.17 11 NMAC Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
Lined Unlined Liner type Thicknessmil LLDPE HDPE PVC Other
Liner Seams
4
Below-grade tank: Subsection Lof 19 15 17.11 NMAC
Volume:bbl Type of fluid
Tank Construction material
Secondary containment with leak detection Visible sidewalls. liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thicknessmil

Alternative Method:

Submittal of an exception request is required | Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital.
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17 11 NMAC I2"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19 15.3 103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	office for
Siting Criteria (regarding permitting): 19 15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptant must demonstrate compliance for each siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	☐ Yes 🗵 No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ⊠ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	☐ Yes ⊠ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality: Written approval obtained from the municipality	☐ Yes 🗵 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map. Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🗵 No
Within an unstable area - Engineering measures incorporated into the design. NM Bureau of Geology & Mineral Resources: USGS: NM Geological Society: Topographic map	☐ Yes ⊠ No
Within a 100-year floodplain - FEMA map	☐ Yes ⊠ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Boxes 14 through 18. if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC Previously Approved Design (attach copy of design) API Number or Permit Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17 13 NMAC
Previously Approved Design (attach copy of design) API Number
Previously Approved Operating and Maintenance Plan API Number(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC Chimatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Oil Field Waste Stream Charactenzation Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19 15.17 13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please indentify the facility or facilities for the disposal of liquids, drill facilities are required.	el Tanks or Haul-off Bins Only: (19.15.17. l ³ 5. Ing fluids and drill cuttings. Use attachment if n	HMXEP nore than two						
1-	posal Facility Permit Number:							
Disposal Facility Name: Dis	sposal Facility Name: Disposal Facility Permit Number:							
Will any of the proposed closed-loop system operations and associated activities occur Yes (If yes, please provide the information below) No	on or in areas that will not be used for future serv	rice and operations?						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection I of Re-vegetation Plan - based upon the appropriate requirements of Subsection 6	19.15.17.13 NMAC	2						
17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the clos provided below. Requests regarding changes to certain siting criteria may require aa considered an exception which must be submitted to the Santa Fe Environmental Bu demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for g	ministrative approval from the appropriate distr reau office for consideration of approval. Justi,	ict office or may be						
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data ob	ained from nearby wells	☐ Yes 🗵 No ☐ NA						
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data ob	ained from nearby wells	☐ Yes 🔀 No ☐ NA						
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data ob	ained from nearby wells	X Yes □ No □ NA						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ant watercourse or lakebed, sinkhole, or playa	☐ Yes 🗵 No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; Satellite ima		☐ Yes ☒ No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site								
Within incorporated municipal boundaries or within a defined municipal fresh water we adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval of	•	☐ Yes 🏻 No						
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual in:	spection (certification) of the proposed site	☐ Yes ☒ No						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and	Mineral Division	☐ Yes 🗵 No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Society; Topographic map	Mineral Resources; USGS; NM Geological	☐ Yes ☒ No						
Within a 100-year floodplain FEMA map		☐ Yes 🗵 No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the follows a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirer Proof of Surface Owner Notice - based upon the appropriate requirements of Sub Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) Protocols and Procedures - based upon the appropriate requirements of 19.15.17. Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subscipling Plan -	ments of 19.15.17.10 NMAC section F of 19.15.17.13 NMAC viriate requirements of 19.15.17.11 NMAC based upon the appropriate requirements of 19.1 31 NMAC ments of Subsection F of 19.15.17.13 NMAC section F of 19.15.17.13 NMAC uttings or in case on-site closure standards cannot 19.15.17.13 NMAC 19.15.17.13 NMAC	5.17.11 NMAC						

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate	te and complete to the best of my knowledge and belief
	Title. Regulatory Analyst
Signature Rom Ryon Rom Ryon	
e-mail address kimt@forl.com	
OCD Approval: Permit Application (including closure plant) Postine Plant	in (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 11(19)12
Title:	OCD Permit Number: P1-05460
Closure Report (required within 60 days of closure completion): Subsection k Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of th section of the form until an approved closure plan has been obtained and the closure	implementing any closure activities and submitting the closure report. e completion of the closure activities. Please do not complete this sure activities have been completed.
	Closure Completion Date:
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternat If different from approved plan, please explain	ive Closure Method Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drillit two facilities were utilized. Disposal Facility Name: Disposal Facility Name: Were the closed-loop system operations and associated activities performed on or i Yes (If yes, please demonstrate compliance to the items below) No Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation)	Disposal Facility Permit Number Disposal Facility Permit Number n areas that will not be used for future service and operations?
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	
Closure Report Attachment Checklist: Instructions: Each of the following itermark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location Latitude Longitude	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure re	port is true, accurate and complete to the best of my knowledge and
belief. I also certify that the closure complies with all applicable closure requireme	ents and conditions specified in the approved closure plan
Name (Print):	Title·
Signature	Date
e mail address	Telephone

April 12, 2012

RECEIVED

Fasken Oil and Ranch, Ltd.
Quail "16" State No. 4H
SHL - 200' FSL and 1650' FWL Sec. 16, T20S, R34E
BHL - 330' FNL and 1650' FWL, Sec. 16, T20S, R34E
Lea County, NM

RE: Form C-144 Attachment

Hydrogeologic Data: Per Geoffrey Lecking, Environmental Engineer, OCD Hobbs groundwater is found at 135' beneath this section. A visual inspection of the immediate area has been made and there are no known water wells within a 1 mile radius of this drilling location.

Design Plan: Pit size will be approximately 165' X 165' X 7' double horseshoe design. A geotextile liner will be installed along with a 20 mil HDPE cross laminated liner.

Operating and Maintenance Plan: Pit will be monitored daily for proper fluid levels during drilling operations. A daily log will be kept indicating the fluid level in the pit. Any abnormal drop in fluid levels will be reported to the NMOCD district office. The pit will be de-watered immediately after drilling operations have been completed. The pit will be inspected weekly after de-watering and a log will be kept indicating the condition of the pit and any fluid level.

Closure Plan: After de-watering the pit will be left to dry through natural evaporation. Pit will be backfilled with topsoil that has been stripped or stockpiled. It will consist of the background thickness of topsoil or one foot of suitable material to establish vegetation. The drill cuttings will be dug out and hauled to an NMOCD approved disposal. At the current time the Controlled Recovery Incoporated disposal facility on the Lea Land Disposal Facility at Halfway Bar will be utilized for drill cuttings disposal. The permit number for the each facility is shown on the attachment.

Maps: A topographic map is attached showing the surrounding area. FEMA reports that a 100 year flood plain map has not been constructed for this area. A visual inspection of the area does not indicate that flooding or standing water would occur.

An attachment is provided showing the pit design as drawn by Talon LPE.

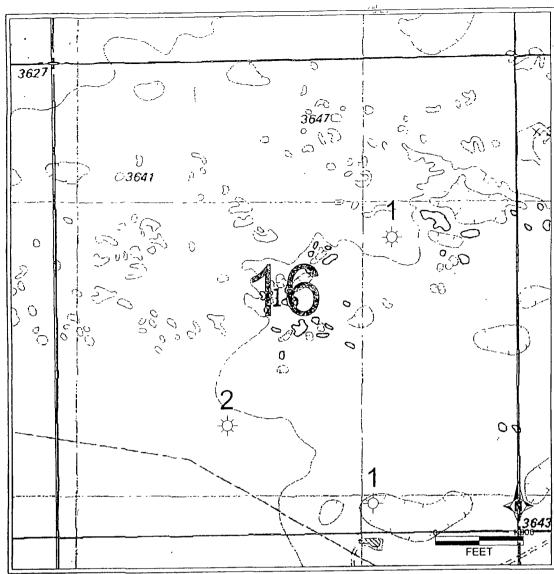
Form C-102 is attached showing the pit location. The latitude and longitude for the pit is shown on the plat. This data reference is the center of the pit.

* - CONTROLLED RECOVERY INCORPORATED IS NOW R360 - NM - 01 - 006"
** - LEA LAND DISPOSAL FACILITY - NM - 01 - 0635

The area will be revegitated with at least three native plant species, including at least on grass, but not including noxious weeds. This will be maintained through two growing seasons. The area will be revegitated to the natural state is was in before drilling operations started.

Waste Material Sampling Plan: Talon LPE will take a minimum of a 5 spot soil sample after the reserve pit is dug prior to lining. After drilling the well, Talon LPE will sample the pit contents and determine if the requirements for contaminants in the waste meet NMOCD standards. We will dig and haul the pit contents to CRI disposal facility on the Lea Land Disposal Facility. We will have Talon LPE take another 5 spot sample after the waste has been removed from the pit to verify that soil standards have been met.

A sign will be placed on the 4', 4 strand barb-wire fence identifying Fasken Oil and Ranch, Ltd. as the operator, the location of the pit, and providing an emergency phone number.



PETRA 11/17/2011 10 49 13 AM

Parugrais	Companyidane	Ellerive	County	Raellhynxame	Managar Paragarak
	THE PROPERTY OF THE PROPERTY O	10/06/1994	Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E
	OLD LOCO OIL CO	07/02/1985	Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
	Loco Hills Landfarm LLC	11/08/2004	Eddy	Loco Hills Landfarm	m-32-16 S-30 E
	LOCO HILLS WATER DISPOSAL	10/30/1981	Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
	OK HOT OIL SERVICE INC	08/16/2000	Eddy	. OK HOT OIL SERVICES INC	O-14-17 S-28 E
24	CHAPARRAL SWD	01/31/1995	Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
35	LEA LAND INC	01/05/2000	Lea	LEA LAND LANDFILL	-32-20 S-32 E
	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	B-3-20 S-37 E
	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-11 S-38 E
	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	
	GANDY CORP	06/27/1973	Lea	Gandy Corp. Treating Plant	-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1983	Lea	JENEX TREATING PLANT	-11-10 S-35 E
	ARTESIA AERATION LLC	06/29/1999	Lea	ARTESIA AERATION LANDFARM	D-14-20 S-38 E
	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	-7-17 S-32 E A-25-36 S-20 E
33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	
34	DD LANDFARM INC	04/12/2000	Lea	DD LANDFARM	g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997	Lea	RHINO OILFIELD LANDFARM	-31-21 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004	Lea	Blackwater Oil Reclamation Facility	-34-20 S-38 E
	PITCHFORK LANDFARM LLC	10/30/2002		PITCHFORK LANDFARM	d-1-25 S-37 E
	CONTROLLED RECOVERY INC	04/27/1990		CONTROLLED RECOVERY	A-5-24 S-34 E
	COMMERCIAL EXCHANGE, INC.	07/22/2004		Blackwater Landfarm	-27-20 S-32 E
	SAUNDERS LANDFARM LLC	10/28/2002		SAUNDERS LANDFARM	f-1-25 S-37 E
41	LAZY ACE LANDFARM LLC	03/09/2004		LAZY ACE LANDFARM	M-7-14 S-34 E
	SUNDANCE SERVICES, INC.	08/30/1977		SUNDANCE PARABO	M-22-20 S-34 E
	COMMERCIAL EXCHANGE, INC.	03/31/2003		COMMERCIAL SURFACE WM FACILITY	m-29-21 S-38 E
	T-N-T ENVIRONMENTAL INC	01/19/1987		TNT EVAP POND/LANDFARM	A-1-20 S-36 E
	ENVIROTECH INC	07/07/1992		ENVIROTECH LANDFARM #2	-8-25 N-3 W
	KEY FOUR CORNERS INC	04/02/1991		KEY EVAP POND and Landfarm	-6-26 N-10 W
	JFJ LANDFARM LLC	07/22/2002			E-2-29 N-12 W
	BASIN DISPOSAL INC	10/16/1987		JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
	213. Oo/te 1110	10/10/1987	oan Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W

DISTRICT I 11625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720

HOBBS OCD

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

DISTRICT II
BI1 S. First St., Artesia, NM 1002 15 1 9 2012
Phone (576) 748-1283 Fax: (575) 748-1283 Fax: (

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170

RECEIVED DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 67505
Phone (505) 476-3460 Fax: (505) 476-3452

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code		
	37570	Lea; Bone Spring	
Property Code		Well Number	
38941	QUA	4H	
OGRID No.		Operator Name	Elevation
151416	FASKEN O	IL AND RANCH, LTD	3639'

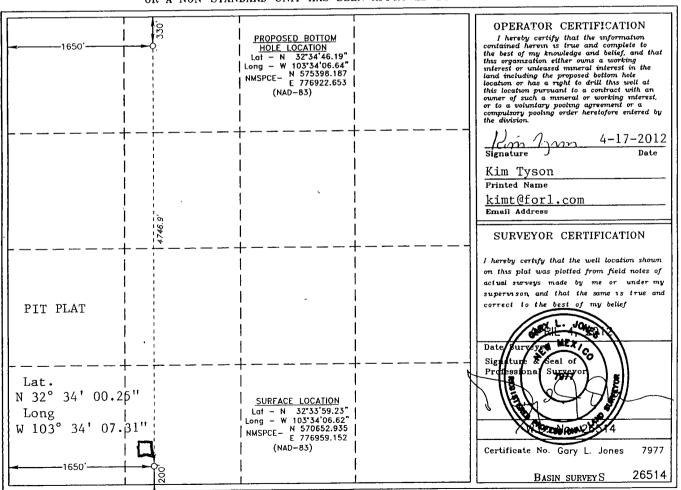
Surface Location

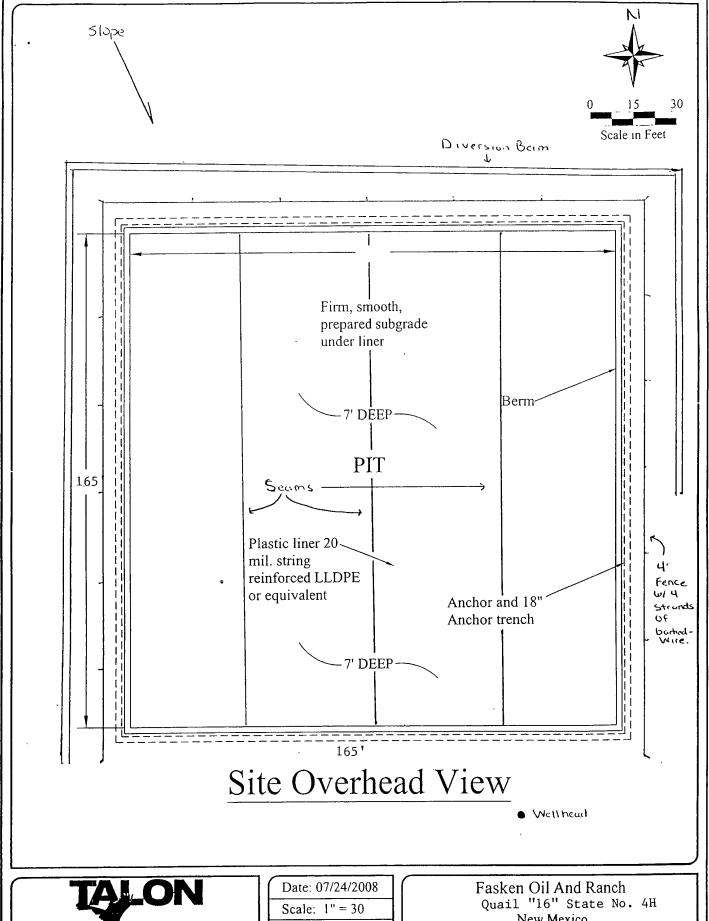
i	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
	N	16	20 S	34 E		200	SOUTH	1650	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 16	Township 20 S	Range 34 E	Lot ldn	Feet from the	North/South line	Feet from the	East/West line WEST	County LEA
Dedicated Acr	s Joint o	<u> </u>	onsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







Drawn By: WDR

New Mexico Pit Liner Detail Plat



2' Freeboad required

18" Anchor trench

Firm, smooth, prepared subgrade

Liner Anchor

Plastic line: 20 mil string reinforced

LLDPE or equivalent

Site Detail



Date: 07/24/2008

Scale: 1" = 20

Drawn By: WDR

Fasken Oil And Ranch
Quail "16" State No. 4H
New Mexico
Pit Liner Detail

HOBBS OCD

OCT 1 9 2012

FASKEN OIL AND RANCH, LTD.

RECEIVED

303 WEST WALL AVENUE, SUITE 1800 MIDLAND, TEXAS 79701-5116

> (432) 687-1777 kimt@forl.com

> > Kim Tyson Regulatory Analyst

October 18, 2012

Ms. Cindy Herrera-Murillo

New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240

Dear Ms. Herrera-Murillo,

Re: Quail "16" State No. 4H Lea; Bone Spring Pool API No. 30-025-40531

Lea County, NM

Fasken Oil and Ranch, Ltd. submitted an Application to Drill along with the enclosed Earth Pit Application for the above referenced well on 4-17-2012. Fasken has received the Approved Drilling Permit but has not received the Approved Earth Pit Permit. The enclosed Earth Pit Application replaces the one that was submitted on 4-17-2012.

If you have any questions or need any additional information please e-mail me at kimt@forl.com or call me at (432) 687-1777.

Thanks for your help concerning this matter.

Yours truly,

Kimberley A. Tyson

Kimbuney a. Zyson

Regulatory Analyst