

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-025-34670

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER _____

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
Meagan 12

8. Well No.
#1

Pool name or Wildcat
Big Dog Strawn, South

4. Well Location
 Unit Letter **J** : **2148** Feet From The **South** Line and **2222** Feet From The **East** Line
 Section **12** Township **16 S** Range **35E** NMPM **Lea** County

10. Date Spudded **8/7/99** 11. Date T.D. Reached **9/7/99** 12. Date Compl. (Ready to Prod.) _____
 13. Elevations (DF& RKB, RT, GR, etc.) **3965' GR** 14. Elev. Casinghead _____

15. Total Depth **12,700'** 16. Plug Back T.D. _____ 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By **0-12,700'** Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
None 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/ZDL, Acoustilog, Induction 22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	495'	17-1/2"	495 sxs circ	
9-5/8"	40#	4210'	12-1/4"	1587 sxs circ	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production **N/A** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **N/A** Well Status (*Prod. or Shut-in*) **Dry**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio

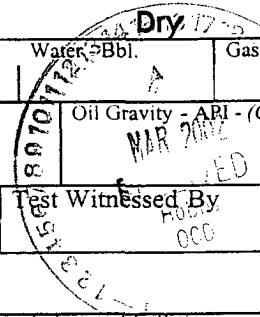
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

30. List Attachments
Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Susan Herpin* Printed Name **Susan Herpin** Title **Engineering Tech.** Date **March 14, 2002**



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Yates Petroleum Corporation
Meagan 12-1
API - 30-025-34670
Section 12 T16S-R35E
Lea County, NM

Results of DST #1 11,390-11,539' Strawn

Recovery: 19.5 bbls water

Pressures:	IHP	5722
	IFP	298-529
	ISIP	1114
	FFP	472-1059
	FSIP	1114

Times: 15", 60", 60", 240"

Note: Will not have sampler or FHP. Sample chamber not recovered

