

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36745
		5. Indicate Type of Lease STATE ☐ FEE ☒ XX
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Big Kick
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator Capataz Operating, Inc		8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702		9. Pool name or Wildcat House, Drinkard
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County		
10. Date Spudded 12/03/04	11. Date T.D. Reached 12/18/04	12. Date Compl. (Ready to Prod.) 03/06/05
13. Elevations (DF& RKB, RT, GR, etc.) 3552 GR		14. Elev. Casinghead 3552
15. Total Depth 7800	16. Plug Back T.D. 7800	17. If Multiple Compl. How Many Zones? --
18. Intervals Drilled By XX		Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 6969-7036		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CDNL, DLL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24#	1640
5-1/2	17#	7800
HOLE SIZE		CEMENTING RECORD
12-1/2		775 SX
7-7/8		2521 550 SX
		AMOUNT PULLED
		NA
		NA
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	6844	
26. Perforation record (interval, size, and number) 6969 - 7036 80 .42" Hoels		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6969-7036		4000 gals 20% AS 290
		88,500 gal GelX96,985#
		20/40 Sand
28. PRODUCTION		
Date First Production 03/06/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Prod
Date of Test 3/20/05	Hours Tested 24	Choke Size Pump
Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 74
	Water - Bbl 53	Gas - Oil Ratio 2552
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate
	Oil - Bbl 29	Gas - MCF 74
	Water - Bbl 53	Oil Gravity - API - (Corr.) 38
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By H Scott Davis
30. List Attachments DLL, C-104, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Capataz1@sbcglobal.net		Printed Name H Scott Davis Title Agent Date 5/12/05