

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36964
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dayton Hardy
8. Well Number 6
9. OGRID Number 014021
10. Pool name or Wildcat Penrose Skelly Grayburg (50350)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487

4. Well Location
 Unit Letter **I** : **2310'** feet from the **South** line and **720'** feet from the **East** line
 Section **20** Township **21-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3489'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

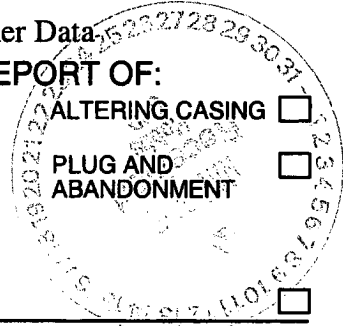
OTHER:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon has completed setting surface casing on the Dayton Hardy No. 6. Please attached Word document for details of setting and testing casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 05/06/2005
 Type or print name **Charles E. Kendrick** E-mail address: cekendrix@marathonoil.com Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 23 2005
 Conditions of Approval, if any:

**Dayton Hardy No. 6
Drill, Set, and Test Surface Casing**

- 04/27/2005** Drilled 12 1/4" hole from 56' to 316'
- 04/28/2005** Drilled 12 1/4" hole from 316' to
Set 8 5/8" 24# K-55 STC casing, Texas Pattern float shoe @ 408',
float collar @ 366'.
Rigged up Haliburton and pumped 260 sacks Premium Plus
+ 2% CaCl + 0.25 # / sk Floccelle. Dropped plug and displaced cement.
No cement returns. Waiting on 1 " tubing.
- 04/29/2005** Installed well head, ran 1" tubing down casing X hole annulus tagged
cement @ 74' from surface. Nipped up and tested BOPE. Filled
casing / hole annulus with pea gravel to stabilize. Picked up 7 7/8" bit
on 6" drill collars. RIH washed f/ 148' to 228'. Tagged cement @ 228'
drilled cement and float collar f/ 228' to 404'. Tested casing to 1000 #.
- ***** Received verbal approval of Ms. Sylvia Dickey w/ NMOCD to proceed
with operations @ 09:00 hrs 04/29/2005.