

Form 3160-4
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20045. Lease Serial No.
LC-0636451a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.,
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Seely Oil Company

7. Unit or CA Agreement Name and No.

3. Address 815 W. 10th St., Ft. Worth, TX 76102 3a. Phone No. (include area code) 817-332-1377

8. Lease Name and Well No.
EK Queen #1119. API Well No.
30-025-36368

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1650 FSL & 2160 FEL

10. Field and Pool, or Exploratory
EK Yates-Seven Rivers-Queen11. Sec., T., R., M., on Block and
Survey or Area Sec 13-T18S-R33E

At top prod. interval reported below

12. County or Parish Lea Co. 13. State NM

At total depth

14. Date Spudded 9/5/03 15. Date T.D. Reached 9/18/03 16. Date Completed ☐ D & A ☒ Ready to Prod. 10/4/0317. Elevations (DF, RKB, RT, GL)*
3959' GL

18. Total Depth: MD 4487 TVD 4487 19. Plug Back T.D.: MD TVD 4409 20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Lateralog, GR Density Neutron22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	85/8J-55	24	Surface	1770'	N/A	360 sxs line + 120 SXS prem. plus	167	Circulated	--
7 7/8"	5 1/2 J-55	15.5	Surface	4486'	N/A	300 sxs line + 390 sxs Prem. poz mix	207	1690	--

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	4370	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Queen			4360-4367	.4	15	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4360-4367	750 gallons 15% NeFe
4360-4367	18,500 gallons gelled KCL w/ 32,000 lbs. 16/30 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/4/03	10/10/03	24	→	22	TSTM	176	36.2	--	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
--		40	→	22	TSTM	176	--	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3b. Production - Interval C

Rate First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole loss	Tbg. Press. Flowg. SI	Cog. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Rate First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole loss	Tbg. Press. Flowg. SI	Cog. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through common meter at main tank battery if any is produced.

5. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mess. Depth
Queen	4360	4367	Gray friable sand	Rustler T/Salt B/Salt Yates Seven Rivers Queen	1695 1895 2964 3170 3576 4376

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. Henderson

Title Exec. Vice President

Signature

David L. Henderson

Date

11-25-03

the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.