

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36914
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Alpha "7"
8. Well Number : 2
9. OGRID Number 141928
10. Pool name or Wildcat Wildcat: Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Patterson Petroleum LP

3. Address of Operator
P.O. Drawer 1416, Snyder, Texas 79550

4. Well Location
Unit Letter D : 695 feet from the NORTH line and 330 feet from the WEST line
Section 7 Township 15S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4143 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-12-05 - SET 5-1/2" CIBP AT 9950'. SET 25 SX CMT PLUG THROUGH TUBING ON CIBP.
CIRCULATED HOLE WITH 9.5 PPG MUD LADEN FLUIDS MIXED WITH 85 SX OF SALT GEL. SET 25 SX
CMT PLUG FROM 8200' - 8000'.

05-13-05 - CUT 5-1/2" PRODUCTION CASING AT 7000'. RECOVERED CASING.

05-17-05 - SET 45 SX CMT PLUG FROM 7000' - 6800'. TAG TOC AT 6877'.

05-18-05 - SET 45 SX CMT PLUG FROM 5800' - 5658'.
SET 50 SX CMT PLUG FROM 4844' - 4680'. TAG TOC AT 4650'.
SET 40 SX CMT PLUG FROM 1500' - 1375'.

05-19-05 - UNABLE TO RECOVER 9-5/8" CASING.
SET 70 SX CMT PLUG FROM 556' - 370'. TAG TOC AT 350'.
SET 30 SX CMT PLUG FROM 60' - SURFACE.
CUT OFF AND REMOVE WELLHEAD, SET DRYHOLE ARKER PER REQUIREMENTS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE Dist. Mgr. Tetra DATE 5/31/05

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of Approval (if any):

JUN 01 2005

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.