

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-013657																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 152M																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 240' FSL, 2335' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29349																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV																									
15. DATE SPUDDED 1/27/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-28-N, R-6-W																									
16. DATE T.D. REACHED 2/8/05		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 4/1/05		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6552' GL		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7824'		21. PLUG BACK T.D., MD & TVD 7822'																									
22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde (4334-5641')		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS The Mesaverde and Dakota formations will be commingled under DHC 1776AZ																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Frances Sand</u> TITLE <u>Regulatory Specialist</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

OC D

ACCEPTED FOR RECORD
MAY 04 2005
FARMINGTON FIELD OFFICE
BY edh 4/26/05

Ojo Alamo	2596'	2762'	White, cr-gr ss.	
Kirtland	2762'	3176'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3176'	3354'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
Pictured Cliffs	3354'	3500'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	3500'	3950'	Shale w/siltstone stringers	Lewis
Huerfano Bentonite*	3950'	4310'	White, waxy chalky bentonite	Huerfano Bent.
Chacra	4310'	4910'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra
Cliff House	4910'	5201'	ss. Gry, fine-grn, dense sil ss.	Cliff House
Menefee	5201'	5517'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	5517'	6076'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout
Mancos	6076'	6744'	Dark gry, carb sh.	Mancos
Gallup	6744'	7491'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	7491'	7554'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros	7554'	7599'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota	7599'	7822'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)