

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36811
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Gulf Hill	
8. Well Number	7
9. OGRID Number	00873
10. Pool name or Wildcat Blinebry O&G, Drinkard, Tubb O&G	

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3470
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DH complete Blinebry O&G, Drinkard, Tubb O&G ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/3/2005 Remove plug set at 6490'.

Commingle Blinebry O&G, Drinkard and Tubb O&G for test.
Pursuant to Division Order 11363

Pool Names: Drinkard 19190
Tubb Oil & Gas 60240
Blinebry Oil & Gas 06660

Perforated Intervals:
Drinkard: 6566-69, 6608-14, 6706-10'
Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14'
Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18'

Will allocate based off subtraction of well tests.
Commingle will not reduce the total remaining production.
All ownership and percentages between the pools are identical.

DHC Order No. HOB-0118

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Linton TITLE Engineering Technician DATE 05/23/2005

Type or print name Elaine Linton
For State Use Only

E-mail address: elaine.linton@apachecorp.com Telephone No. (918) 491-5362

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 15 2005
Conditions of Approval (if any):

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7. Lease Name or Unit Agreement Name	Gulf Hill
8. Well Number	7
9. OGRID Number	00873
10. Pool name or Wildcat	Blinebry O&G, Drinkard, Tubb O&G

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	
4. Well Location Unit Letter <u>G</u> : 3480 feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>4</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3470	
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OTHER: ☐

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Commingle Pursuant to Division Order 11363

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The allocation method will be as follows:

Test: 70 x 237 x 38

	Oil Alloc %	Gas Alloc %	Wtr Alloc %
Drinkard	12 17%	76 32%	9 24%
Tubb	6 9%	9 4%	24 63%
Blinebry	52 74%	152 64%	5 13%
	70	237	38

Downhole commingling will not reduce the value of these pools. All ownership and percentages between the pools are identical.

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SIGNATURE Elaine Linton TITLE Engineering Technician DATE 06/02/2005

Type or print name Elaine Linton
For State Use Only

E-mail address: elaine.linton@apachecorp.com Telephone No. (918)491-5362

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 15 2005
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