Submit 3 Copies To Appropriate District Office Fig. 1	State of New Mexico ergy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	orgy, witherars and reacting resources	WELL API NO. 30-025-36811
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Gulf Hill
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 7
2. Name of Operator Apache Corporation		9. OGRID Number 00873
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		10. Pool name or Wildcat Blinebry O&G, Drinkard, Tubb O&G
4. Well Location		Simeory Good, Brimania, Tues Good
Unit Letter G: 3480	feet from theSouth line and16	
Section 4	Township 21S Range 37E vation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
34	70	
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater	<del></del>	stance from nearest surface water
		onstruction Material
	iate Box to Indicate Nature of Notice	
NOTICE OF INTENTI		•
	ON TO.  AND ABANDON □   REMEDIAL WOR	SSEQUENT REPORT OF:  RK
	!	RILLING OPNS. P AND A
PULL OR ALTER CASING	PLE COMPL CASING/CEMEN	IT JOB
OTHER:	OTHER:DH com	plete Blinebry O&G, Drinkard, Tubb O&CX
of starting any proposed work). SEI or recompletion.	ERULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
3/3/2005 Remove plug set at 6490'.		
Commingle Blinebry O&G, Drinkard and To	abb O&G for test.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Pursuant to Division Order 11363		
Pool Names: Drinkard 19190		
Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660		
Perforated Intervals:		
Drinkard: 6566-69, 6608-14, 6706-10'		
Tubb Oil & Gas: 6220-24, 6311-15, 6350-54 Blinebry Oil & Gas: 5690-94, 5790-96, 591	4-18'	Company of the control of the contro
Will allocate based off subtraction of well te Commingling will not reduce the total remai All ownership and percentages between the	ning production.	HC Order No. HOB-0118
I hereby certify that the information above is grade tank has been/will be constructed or closed accounts.	rue and complete to the best of my knowleds ording to NMOCD guidelines, a general permit	ge and belief. I further certify that any pit or below-
SIGNATURE Sauce Linton	TITLE Engineering Technici	an DATE 05/23/2005
Type or print name Elaine Linton	E-mail address: elaine.linton	@apachecorp.comTelephone No. (918)491-5362
For State Use Only		14 44 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5
APPROVED BY: Conditions of Approval (if any):	TITLE PETROLEUM E	NGINITE DATE

District I		f New Mexico	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	ls and Natural Resources	WELL API NO. 30-025-36811
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District III	1220 Sou	th St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa 1	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO	TICES AND REPORTS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP			Gulf Hill
PROPOSALS.)  1. Type of Well: Oil Well   X	Gas Well  Other		8. Well Number 7
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	9. OGRID Number 00873
Apache Co			10. Pool name or Wildcat
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			Blinebry O&G, Drinkard, Tubb O&G
4. Well Location			
Unit Letter G		e South line and 10	
Section 4	Township 2	21S Range 37E whether DR, RKB, RT, GR, etc	NMPM County Lea
	3470	wneiner DR, KKB, K1, GK, eic	
Pit or Below-grade Tank Application			
Pit typeDepth to Groun			stance from nearest surface water
	nil Below-Grade Tank: \		onstruction Material
12. Checl	Appropriate Box to I	Indicate Nature of Notice	, Report or Other Data
NOTICE OF	INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del>-</del>		<u> </u>
	☐ CHANGE PLANS☐ MULTIPLE COMPL	☐ COMMENCE DF☐ CASING/CEMEN	RILLING OPNS. P AND A
FOLL OR ALTER CASING		LI CASING/CEMEN	11 306
OTHER:	mulated apprentiants (Class		plete Blinebry O&G, Drinkard, Tubb O&CX
13. Describe proposed or coof starting any proposed	mpleted operations. (Clea work). SEE RULE 1103.	rly state all pertinent details, a	nplete Blinebry O&G, Drinkard, Tubb O&CX and give pertinent dates, including estimated date attach wellbore diagram of proposed completion
13. Describe proposed or co of starting any proposed or recompletion.	work). SEE RULE 1103.	rly state all pertinent details, an For Multiple Completions: A	nd give pertinent dates, including estimated date track wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed or recompletion.  3/3/2005 Remove plug set at 6	work). SEE RULE 1103.	rly state all pertinent details, a	nd give pertinent dates, including estimated date track wellbore diagram of proposed completion
<ul><li>13. Describe proposed or corof starting any proposed or recompletion.</li><li>3/3/2005 Remove plug set at 6</li><li>Pool Names: Drinkard 19190</li></ul>	work). SEE RULE 1103. 490'. Comming	rly state all pertinent details, an For Multiple Completions: A	nd give pertinent dates, including estimated date track wellbore diagram of proposed completion
13. Describe proposed or conformal of starting any proposed or recompletion.  3/3/2005 Remove plug set at 6  Pool Names: Drinkard 19190 Tubb Oil & Gas 6 Blinebry Oil & Ga	work). SEE RULE 1103. 490'. Comming	rly state all pertinent details, an For Multiple Completions: A	nd give pertinent dates, including estimated date track wellbore diagram of proposed completion
13. Describe proposed or conformal of starting any proposed or recompletion.  3/3/2005 Remove plug set at 6  Pool Names: Drinkard 19190 Tubb Oil & Gas (Blinebry Oil & Gas) Perforated Intervals:	work). SEE RULE 1103. 490'. Comming 50240 as 06660	rly state all pertinent details, an For Multiple Completions: A	and give pertinent dates, including estimated date attach wellbore diagram of proposed completion 1363
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