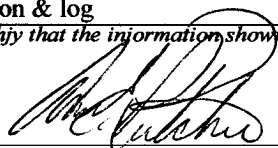


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S- St. Francis Dr., Santa Fe, NM		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Fonn C-105 Revised June 10, 2003	
				WELL API NO. 30 025 36974	
				5. Indicate Type of Lease STATE ☒ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7- Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR- ☐ OTHER					
2. Name of Operator Melrose Operating Co.				8. Well No. 209	
3. Address of Operator c/o Box 953, Midland, TX 79702				9. Pool name or Wildcat Jalmat , (Tansil, Yates, Seven Rivers)	
4. Well Location Unit Letter C 660' Feet From The North Line and 2310 Feet From 'Mc West Line Section 23 Township 22S Range 35E NMPM Lea county					
10. Date Spudded 3-9-05	11. Date T.D. Reached 3-18-05	12. Date Compl. (Ready to Prod.) 4-1-05	13. Elevations (DF& RKB, RT, GR, etc~) 3587'	14. Elev. Casinghead	
15. Total Depth 4160'	16. Plug Back T.D. 4126'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools X	Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 3898-4040' Yates				20. Was Directional Survey Made _____	
21. Type Electric and Other Logs Run GR/CBL/CCL				21 Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT LOG RECORD	A-MOUNT PULLED
8 5/8"	24#	400'	12 1/4"	330 sx	none
5 1/2"	15.5#	4150'	7 7/8"	840 sx	none
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			21 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Perforated w/2 spf 3898-3904', 3936-40', 48-52', 58-62', 3996-4000', 4036-4040'.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3898-4040' 1200 gals acid job 2216 bbls frac w/170060# 16/30 sand		
28. PRODUCTION					
Date First Production		Production Method (Tlomag, gas lift pumpig - Size and type pump)		Well Status (Prod. or Shut-in)	
4-7-05		pumping		producing	
Date of Test	Hours Tested	FC, hoke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
4-22-05	24	--		45	10
Water - Bbl.	Gas - Oil Ratio				
160	222				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--				
29. Disposition of Gas (gold, used for fuel, vented, etc.)					Test Witnessed By
Sales					
30. List Attachments					
C-104, inclination & log					
- 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Ann E. Ritchie		Regulatory Agent	
				Date	5-19-05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology