

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other for
instructions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMMNM 784120

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 122M

9. API WELL NO.

30-039-29416

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☐

Other ☐

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 100' FNL, 2255' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/12/05

16. DATE T.D. REACHED

4/29/05

17. DATE COMPL. (Ready to prod.)

5/17/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6199 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7816

21. PLUG BACK T.D., MD & TVD

7810

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7605-7790)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	144'	12 1/4"	50 sxs (81 cu ft)	1.5 bbl
7" J-55	20#	3620'	8 3/4"	99 sxs (151 cu ft)	18 bbls
4 1/2" J-55	11.6/10.5	7812'	6 1/4"	284 sxs (619 cu ft)	TOC @ 3760'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7708'	

31. PERFORATION RECORD (Interval, size and number)

Dakota

.34 diam, 2 SPF @ 7790- 7695

1 SPF @ 7659-7605 Total 65 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7605-7790	10 bbls 15% HCL Acid, 40,000# 20/40 TLC Sand
	2359 bbls Slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/31/05	4	2	→		1027 thru separator		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
542 SI	523 SI	→		1027 MCF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC #1812AZ

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist DATE 6/16/05 JUN 22 2005

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2561'	2702'	White, cr-gr ss.	
Kirtland	2702'	3132'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3132'	3359'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo 2561' Kirtland 2702' Fruitland 3132'
Pictured Cliffs	3359'	3544'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs 3359' Lewis 3544'
Lewis	3544'	3976'	Shale w/siltstone stringers	Huerfanito Bent. 3976'
Huerfanito Bentonite*	3976'	4325'	White, waxy chalky bentonite	
Chacra	4325'	4910'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra 4325' Cliff House 4910'
Cliff House	4910'	5172'	ss. Gry, fine-grn, dense sil ss.	Menefee 5172' Pt.Lookout 5531'
Menefee	5172'	5531'	Med-dark gry, fine gr ss, carb sh & coal	Mancos 6071' Gallup 6762'
Point Lookout	5531'	6071'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn 7493'
Mancos	6071'	6762'	Dark gry carb sh.	
Gallup	6762'	7493'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros 7554' Dakota 7603'
Greenhorn	7493'	7554'	Highly calc gry sh w/thin lmst.	
Graneros	7554'	7603'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7603'	7816'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)