

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--|--------------|
| WELL API NO. | 30-025-26556 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Lucky Larry | |
| 8. Well Number | 001 |
| 9. OGRID Number | 147179 |
| 10. Pool name or Wildcat Undesignated; Wolfcamp | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4404 GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back to Wolfcamp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-03-05 MIRU Gray WL. RIH w/CIBP set @ 11,030, dump 2 sx cmt on plug. Load csg w/223 bbls 2% KCL, pressure 1500#, OK.
2-04-05 MIRU Crain acidizing, break circ, spot 200 gals 7.5% HCL w/40 bbls 2% KCL @ 10,826'. MIRU Gray WL, perforate Atoka 10,822 - 10,826' @ 4 spf, 17 holes.
2-05-05 Acidize Atoka w/1,300 gals 7.5% HCL + additives. Swabbing.
5-03-05 MIRU BJ, Frac Atoka w/40# Binary, 42,637 gals gelled 2% KCL, 40,000# Versaprop 18/40 prop, 538,911 scf N2, 74.90 tons CO2, test lines, press. up backside to 2000#. Swabbing
5-07-05 RIH w/CIBP, set @ 10,775'. Test plug to 1000# for 5 mins - ok. Dump 2 sx cmt on plug.
5-10-05 Perforate Wolfcamp 8,620 - 8,633' @ 4 spf, 90 deg. phasing, 53 holes. Acidize WC w/2,500 gals 15% NeFe acid + BS. Spot 200 gals acid @ 8,640'. Swabbing
5-25-05 RIH w/275 jts. 2 3/8" tbg. RIH w/pump. Place well on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/01/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address gms@nmsr.state.nm.gov Telephone No. (432)687-2992

APPROVED BY: _____ TITLE PAUL F. KAUTZ DATE JUL 11 2005
Conditions of Approval (if any):

2A Caprock Mississippian North