

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T25N R4W SENE 1450FNL 1105FEL

5. Lease Serial No.

JIC122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

AXI Apache O #7

9. API Well No.

30-039-21116

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs, South

11. County or Parish, State

Rio Arriba

NM

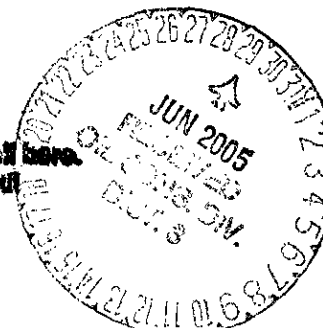
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 6/9/2005. Daily summary report is attached.

Approved as to plugging of the well here.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 27 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Inactivate, 06/06/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392111600	RIO ARRIBA	NEW MEXICO	NMPM-25N-4W-3-H	1,450.00	N	1,105.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,988.00	36° 25' 54.192" N	107° 14' 2.76" W	09/11/1975				

06/06/2005 07:00 - 06/06/2005 15:30

Last 24hr Summary

JSA, DISCUSS: DRIVING RIG TO NEW LOCATION, ROAD HAZARDS, TRAFFIC HAZARDS & LEAVING LOCATION, SERVICE, START & WARM UP EQUIPMENT, MOVE EQUIPMENT FROM JICARILLA 28 #1 TO AXI APACHE "O" #7, ARRIVE @ NEW LOCATION, LOCATION SURVEY, JSA, DISCUSS: SPOTTING UNIT & EQUIPMENT, TRAFFIC ON LOCATION, POSSIBILITY OF SNAKES IN SHADOWS & UNDER EQUIPMENT & WEEDS, SPOT RIG TO WELL HEAD, SPOT EQUIPMENT ON LOCATION, RU UNIT, RU PUMP & LINES, INSTALL LO/TO LOCKS TO LOCK OUT WELL FROM PRODUCTION LINE, CHECK WELL PRESSURE, NO PRESSURE ON WELL, NDWH, FOUND 1-1/4" PRODUCTION IN WELL, NO HANDLING TOOLS FOR 1-1/4" TUBING ON LOCATION, ORDER HANDLING TOOLS FOR TOMORROW MORNING, INSTALL TIW VALVE, SECURE WELL & LOCATION, SDFN.

06/07/2005 06:00 - 06/07/2005 15:30

Last 24hr Summary

CONTRACTOR MONTHLY SAFETY MEETING, TRAVEL FROM CONTRACTOR MONTHLY SAFETY MEETING TO LOCATION, JSA, DISCUSS NUBOP, TRIPPING TUBING, CEMENTING & WIRELINE WORK, SERVICE, START & WARM UP EQUIPMENT, INSTALL COMPANION FLANE, NUBOP, RU FLOOR & POWER TONGS, CHANGE ELEVATOR SLIPS, CHANGE SLIPS, INSTALL STRIPPER RUBBER, TOO H w/ 1-1/4" TUBING, STRAP OUT OF HOLE, TUBING IN GOOD SHAPE, WILL USE AS WORK STRING, NDBOP, REMOVE CAMPANION FLANGE, REMOVE TUBING LANDING HEAD, INSTALL 2-7/8" TIW VALVE, SECURE WELL & LOCATION, SDFN

06/08/2005 07:00 - 06/08/2005 15:30

Last 24hr Summary

JSA, DISCUSS: WORKING AROUND WIRELINE EQUIPMENT, RUWL, CEMENT EQUIPMENT & PRESSURE TESTING, LAYING DOWN TUBING & AWARENESS OF SNAKES IN MOIST & SHADY PLACES, SERVICE, START & WARM UP EQUIPMENT, CHECK WELL PRESSURE, NO PRESSURE ON TUBING OR CASING, OPEN CASING BLEEDOFF LINE REMOVE TIW VALVE, NUBOP
RU WIRELINE, TIH w/ GUAGE RING FOR 2-7/8" TUBING TO 3500', CASING CLEAN, NO TIGHT SPOTS
TIH w/ 2-7/8" WIRELINE SET CEMENT RETAINER & SET RETAINER @ 3465'
TOOH w/ WIRELINE & RETAINER SETTING TOOL
TIH w/ 1-1/4" TUBING & NOTCHED COLLAR ON BOTTOM & TAG RETAINER, LD 1JOINT OF TUBING & PU TUBING PUPS TO SPACE OUT FOR FLOOR CONNECTION
PJSM, DISCUSS PRESSURE TEST, CEMENT SQUEEZE JOB & EMERGENCY PLAN
RU CEMENT LINE TO TUBING, CLOSE VALVE @ TUBING, PRESSURE TEST CEMENT LINE TO 3000 PSI, HELD OK, RELEASE PRESSURE, PUMP WATER TO LOAD & ROLL THE HOLE, PUMP @ 1.5 BPM & 350 PSI, PUMPED 3.5 BBPs & GOT RETURNS OF OIL TO PIT, CONTINUE TO ROLL HOLE UNTIL RETURNS CLEARED UP, PUMP A TOTAL OF 16 BBLs TO ROLL THE HOLE, SD PUMP, SET VALVES TO TEST CASING, TEST CASING TO 500 PSI, PUMP 1BPM @ 470 PSI, PUMP A TOTAL OF 5 BBLs, SHUT DOWN PUMP & PRESSURE DROPPED TO 100 PSI, CASING DID NOT HOLD, HOLE IN CASING
DISCUSS PROCEDURE w/ HOLE IN CASING w/ RICK ROMERO (BLM) WHO IS ON LOCATION, DECISION MADE TO CONTINUE AS PER PROCEDURE FOR BOTTOM PLUG
SET BALANCED PLUG, MIX & PUMP 15 SKS (3.5 BBLs) OF TYPE 111 CEMENT w/ 2% CCL MIXED @ 14.8 PPG, WASH PUMPS & LINES, DISPLACE PLUG w/ 5.25 BBLs OF WATER, OPEN PRESSURE RELEASE & LET PLUG SETTLE
RD CEMENT LINE OFF OF TUBING, PULL 12 STANDS OF TUBING, REVERSE OUT TUBING w/ 6 BBLs OF WATER, NO CEMENT RETURNS WOC FOR 2.5 HOURS
TAG CEMENT @ 2890', LD 52 JOINTS OF TUBING, TOO H w/ REMAINDER
RUWL, TIH w/ PERF GUNS, PERFORATE @ 1755' w/ 3 SHOTS FOR SQUEEZE HOLES, TOO H w/ GUNS
TIH w/ 2-7/8" CEMENT RETAINER & SET @ 1695' ON WIRELINE, TOO H w/ SETTING TOOL
SECURE WELL & LOCATION, SDFN

06/09/2005 07:00 - 06/09/2005 15:30

Last 24hr Summary

JSA, DISCUSS: WIRELINE OPERATIONS, CEMENT OPERATIONS, NIPPLING DOWN, RIGGING DOWN, & VEHICLE MOVEMENT ON SMALL LOCATION
SERVICE, START & WARM UP EQUIPMENT, PJSM, DISCUSS TRIPPING PIPE & CEMENT JOB, CHECK WELL PRESSURE, NO PRESURE, UNLOCK & OPEN BLIND RAMS
PU CEMENT RETAINER STINGER & TIH w/ SAME TO 1695', TAG CEMENT RETAINER & STING INTO RETAINER
PJSM, DISCUSS RU CEMENT LINE, PRESURE TESTING OF LINE & SETTING CEMENT PLUG
TEST CEMENT PUMPS & LINES TO 3000 PSI, HELD OK, RELEASE PRESSURE, SET VALVES & LOAD TUBING, ESTABLISH INJECTION RATE, PRESSURE UP TO 500 PSI, NO INJECTION, RELEASE PRESSURE, STING OUT OF CEMENT RETAINER, BREAK CIRCULATION THROUGH CASING VALVE, STING BACK INTO CEMENT RETAINER, PRESSURE TO 650 PSI, NO INJECTION, PRESSURE TO 750 PSI, NO INJECTION, RELEASE PRESSURE, STANDBY
CALL RICK ROMERO w/ BLM CUBA OFFICE & DISCUSS OPTION WITH HIM, DECIDED TO DROP SHUT OFF PLUG FOR CEMENT RETAINER & SET A 100' PLUG ON TOP OF CEMENT RETAINER TO COVER THE NACEMENTO FORMATION
DROP CEMENT RETAINER DART, WAIT 5 MINUTES FOR DART TO LAND IN CEMENT RETAINER, PRESSURE UP ON RETAINER TO 400 PAI, RELEASE PRESSURE, STING OUT OF DART, MIX 1 BBL (4 SKS) OF TYPE 111 CEMENT FOR A 175' PLUG, (DUE TO CEMENT TUB & PUMP VOLUMES A 1/2 BBLs PLUG or 100' WAS NOT PLAUSIBLE), PUMP CEMENT, DO NOT WASH PUMPS & LINES, DISPLACE w/ 2.5 BBLs OF WATER RD CEMENT LINE, LD REMAINDER (55 JTS) OF TUBING
RU CEMENT LINE TO TUBING
CEMENT TUB & CIRCULATING SYSTEM CEMENTED UP, START TO CHIP OUT CEMENT, CALL FOR ANOTHER PUMP TRUCK, CEMENT CHIPPED OUT OF TRUCK, PRIME TRUCK & TEST ALL CIRCULA
PUMP RED DYE AHEAD & LOAD HOLE, ESTABLISH INJECTION RATE @ 1.5 BPM & 30 PSI, CIRCULATION ESTABLISH IN 6 BBLs, SD PUMP, MIX CEMENT @ 14.8 PPG w/ 4% CACL, PUMP CEMENT @ 1.5 BPM & 40 PSI, PUMP 13 BBLs (55 SKS), & GET CEMENT RETURNS, CIRCULATE 2 BBLs OF CEMENT, GOOD 14.8 PPG CEMENT RETURNS, CLOSE BRADEN HEAD VALVE, SQUEEZE 1 BBL OF CEMENT INTO FORMATION @ 350 PSI, SD PUMP, RELEASE PRESSURE, RIG DOWN CEMENT EQUIPMENT