

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-36965</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Marathon Oil Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3487 Houston, TX 77253-3487</b>		7. Lease Name or Unit Agreement Name: <b>Dayton Hardy</b>
4. Well Location Unit Letter <b>I</b> : <b>1650</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>East</b> line Section <b>20</b> Township <b>21-S</b> Range <b>37-E</b> NMPM County <b>Lea</b>		8. Well Number <b>7</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3500' GR</b>		9. OGRID Number <b>14021</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <b>Dr</b> Depth to Groundwater <b>&gt;50'</b> Distance from nearest fresh water well _____ Distance from nearest surface water <b>4'</b> Pit Liner Thickness: <b>12</b> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <b>Penrose Skelly Grayburg (50350)</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to set and test surface casing on the Dayton Hardy No 7.

06/07/2005 to 06/08/2005 Drilled from surface to surface TD @ 444'.

06/09/2005 Ran Float shoe, 1 jt 8 5/8" casing, float collar, 8 jts 8 5/8" casing. Landed shoe @ 402', float collar @ 361'. Pumped 300 sks Premium + 2% CaCl + 0.25 pps Flocele mixed @ 14.8 ppg. 1.35 yeild. Bumped plug w/ 13 sks (3bbls) cement returns to surface.

06/10/2005 Pressure tested surface casing to 1000 psi for 30 minutes.

CASING 8 5/8" 24# J-55 ST&C

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 07/14/2005

Type or print name **Charles E. Kendrick**

E-mail address: **cekendrix@marathonoil.com**

Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 20 2005  
Conditions of Approval, if any: