

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078767
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #206A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29495	
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 810' FWL SW/4 NW/4 SEC 24-T31N-R06W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Spud</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-09-2005 MIRU, mix spud mud. Drlg rat hole & mouse hole. Spud 12 1/4" surface hole @ 1100 hrs, 06/08/05. Drlg 12 1/4" hole fr/ 0' to 180'.

06-10-2005 Drlg 12 1/4" surface hole fr/ 180' to 325', circulate & condition hole for csg. TOOH, RU csg crew, run guide shoe, 7 jts, 9 3/4", 36#, K-55, LT&C casing. Insert baffle plate in top of first jt, centralizers on first three jts. Set @ 320'. RU cementers & circulate csg @ TD. Cmt w/ 10 bbls FW flush, 40 bbl (160 sx, 224 cu/ft) Type III w/ 2% CaCl, 1/4#/sx cello flake, mixed @ 14.5 ppg. Displace w/ 21 bbls FW. Plug down @ 1335 hrs. Circulated 22 bbls cement to surface. RD cementers. WOC. Back off landing jt. NU WH & BOPE. Pressure test csg, blind rams, pipe rams, choke line, choke manifold, choke line valves, upper & lower kelly valves & floor valves - 250 psi - 10 min, 1500 psi - 30 min. all tests ok. MU bit #2 & TIH.

06-11-2005 NU cmt hoses & bleed off lines. Drlg plug & cement from 270' to 325'. Drilling 8 3/4" hole from 325' to 1790'.

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14. I hereby certify that the foregoing is true and correct			
Signed <u>Tracy Ross</u>	Title <u>Sr. Production Analyst</u>	Date <u>June 22, 2005</u>	ACCEPTED FOR RECORD JUL 05 2005 FARMINGTON FIELD OFFICE
(This space for Federal or State office use)			
Approved by _____	Title _____	Date _____	
Conditions of approval, if any:			
Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

NMOCD

06-12-2005 Drilling 8 3/4" hole from 1790' to 2675'.

06-13-2005 Drilling 8 3/4" hole from 2675' to 2969' (intermediate TD). TOOH, LD DP & DC's. RU csg crew, run 7" guide shoe, 65 jts 7", 20 #, K-55, LT&C csg w/ insert float in top of first jt. Set @ 2965'; PBTD @ 2920'. Centralizers @ 2691', 2550', 2457'. Turbolizers @ 2918', 2872', 2829', 2691', 2504', 2318', 2037', 1530' & 1032'. Land casing on mandrel & pressure test.

06-14-2005 Circulate csg, cmt 7" csg w/ 10 bbls FW, lead cmt - 168 bbls (943 cu.ft., 450 sxs) Premium LT HS w/ 8% gel, 1% CaCl, .1% Phenoseal, 1/4 #/sx Cello Flake, mixed @ 12.1 ppg. Tail cement - 12.5 bbls (70 cu.ft., 50 sxs) Type III w/ 1% CaCl, 1/4 #/sx Cello Flake, mixed @ 14.5 ppg. Displaced w/ 118.2 bbls FW. Plug down @ 0835 hrs. Circulated 15 bbls cmt to surface. RD cementers. ND BOPE, clean pits, rig released @ 0600 hrs, 06/14/05.