

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-36228

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Grizzell 'B'

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Zia Energy, Inc.

8. Well No.

5

3. Address of Operator

PO Box 2510, Hobbs, NM 88241

9. Pool name or Wildcat
Eunice San Andres Southwest

4. Well Location

Unit Letter H 1980 Feet From The North Line and 810 Feet From The East Line

Section 8 Township 22S Rang. 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/26/03 Spud 12 1/4" hole.

4/27 27 TD 1166'. RIH with guide shoe, shoe joint with centralizer and float collar. RIH with remaining 23 jts of 8 5/8" 24# casing, set casing @ 1165'. RU Halliburton. Pump 20 bbl fresh water spacer. Pump 450 sxs of Light Premium Plus with .25 #/sx flocele and 5 #/sx salt (1.95 ft3/sx) and tail in with 200 sxs of Premium plus w/ 2% Calcium Chloride (1.34 ft3/sx). Circ 106 sx.

4/28 Drill out shoe and test casing to 1000 psi. Drill out with 7 7/8" bit.

5/2 TD 4290'. RIH with 5 1/2" 15.50# J-55 casing. Set casing @ 4290'. RU Halliburton. Pump 24 bbl gelled fresh water sweep. Pump 475 sxs Light Premium Plus with .25 lbm/sx flocele, 5 lbm/sx salt, 2.04 ft3/sx (1.5 lbm/sx fluid loss control) (2.04 ft3/sx). Tail in with 500 sx Premium Plus 50/50 Poz with .4% LAP, 1.29 ft3/sx Potassium Choride, .25 lbm/sx flocele, .25 lbm/sx D-AIR (defoamer), .3% CFR-3 (Dispersant), (1.29 ft3/sx). Circulate 132 sxs.

I hereby certify that the Information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Nelson

TITLE

Engineer

DATE

5/12/03

TYPE OR PRINT NAME

Scott Nelson

505-393-2937

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Paul J. [Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 24 2003

CONDITIONS OF APPROVAL, IF ANY: