

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35910
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Julia 15 State Com
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Osudo; Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Gruy Petroleum Management Co.	
3. Address of Operator PO Box 140904; Irving, TX 75014	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>15</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ AETERING CASING ☐
COMMENCE DRILLING OPNS: ☐ P AND A ☐
CASING/CEMENT JOB ☒
7" casing and CIBP ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-29-02 TD 8-3/4" hole.
06-30-02 Ran 263 jts of 7" 26# P-110 LTC casing to 11098'.
07-01-02 Cemented with lead 100sx Interfill H (11.9 PPG, 2.45 FT3/SX, 14.12 GPS) and tail 350sx Super Modified H (13.0 PPG, 1.67 FT3/SX, 8.71 GPS). Full returns during cement job.
07-02-05 Tagged cement on top of float collar at 11047'. TOC 7550'. Tested casing to 3000psi. WOC 34.5 hours.
07-07-05 TD 6-1/8" hole.
07-10-05 Mixed and pumped 35sx Class H + 0.25% HR7 (15.6 PPG, 1.18 FT3/SX, 5.2 GPS) from 12216' - 12027'.
07-11-05 Set CIBP at 11050' (50' inside of 7" casing). Tested CIBP to 1000psi. Mixed and pumped balanced cement plug 15sx Class H + 0.25% HR7 (15.6 PPG, 1.18 FT3/sx, 5.2 GPS) from 11050' - 10968'. Install wellhead cap.
07-12-02 Released rig at 10AM to go to the Bilbrey 32 State Com No. 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE July 13, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111
For State Use Only

APPROVED BY: PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE AUG 15 2005
Conditions of Approval ORIGINAL SIGNED BY
PETROLEUM ENGINEER