

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

Well API No. **30-025-36798**

5. Indicate Type of Lease
 STATE FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
 Oil Well Gas Well Dry Other

b. Type of Completion:
 New Well Work Over Deepen Plug Back Diff. Resrv., Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

7. Lease Name and Unit Agreement Name
Red Bull 31 State

8. Well No.

9. Pool name or Wildcat
Cinta Roja
WILDCAT DELAWARE

4. Well Location
 Unit Letter **N** **1300** feet from the **SOUTH** line and **2610** feet from the **WEST** line
 Section **31** **23S** Township **35E** Range **NMPM** **LEA** County

10. Date Spudded **10/22/2004** 11. Date T.D. Reached **11/19/2004** 12. Date Completed **7/20/2005** 13. Elevations (DR, RKB, RT, GL)* **3435' GL** 14. Elev. Casinghead

15. Total Depth: MD **12,580** 16. Plug Back T.D.: **9,511** 17. If Multiple Compl. How Many Zones 18. Intervals Drilled BY 19. Producing Intervals(s), of this completion - Top, Bottom, Name **8410-8606' WILDCAT DELAWARE** 20. Was Directional Survey Made **NO** 21. Type Electric and Other Logs Run **PREVIOUSLY SENT TO DISTRICT** 22. Was Well Cored **NO**

23 **CASING RECORD (Report all strings set in well)**

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13.375"	48# H-40	760'	17 1/2"	980 sx Poz	
9.625"	40# P110	5226'	12 1/4"	14,375 sx Poz, circ 244 sx	
7"	26# HCP-110	12580'	8 3/4"	1850 sx Poz	

24 **Liner Record** 25 **Tubing Record**

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	8623'	

26. Perforation record (interval, size, and number)
8410-8606'; 128 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
8306-8813'	Pickle w/ 1700 gals 7.5% HCl
8496-8813'	Pump 1500 gals 7.5% HCL. Frac w/ 12,000# 16/30 sn & 36,000# 16/30 sn.
8307-8529'	Pump 2500 gals 7.5% HCl. Frac 40,800 gals Spectra Star 2600 and 75,000# 16/30 white sn & 25,000 Super LC.

28 **PRODUCTION**

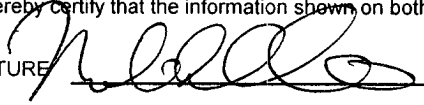
Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-In)					
7/20/2005	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/27/2005	24		Period	113	109	115	964.6017699
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)	
			113	109	115		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **8/2/2005**

E-mail Address: **Norvella.adams@dvn.com**

KS

