UNITED STATES

FORM APPROVED	1
OMB NO. 1004-013	7
Expires: January 31, 2	00

BUREAU OF LAND MANAGEMENT		OMB NO. 1004-0137 Expires: January 31, 200			
VELL COMPLETION OR RECOMPLETION REPORT AND LOG	٠.	5. Lease Serial No. Jicarilla Contract 459			

Type of Well													Jica	rilla Cor	tract 459	
Seek Hills Gas Resources, Inc											- (6. If Indian, Allottee of Tribe Name				
Seek Hills Gas Resources, Inc												Jica	Jicarilla Apache Tribe			
2. Name of Operator 13. A Price 13. A Price 14. A Date 14. Date 15. Date 1	Other / PM 12 38										;	. Unit o	r CA Agre	ement Name and No.		
Sinke Fine Oal People Oal Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set	2. Name	of Operato)r						RECL	11115- 11			<u> </u>			·
1.00 1.00	Black Hills Gas Resources, Inc 070 FARMINGT													l Well No.		
1.00 1.00	3. Address 3a. Phone No. (include area code)															
At surface 1648 FNL & 800 FWL (SWNW) Unit E At surface 1648 FNL & 800 FWL (SWNW) Unit E At 100 prod. interval reported below 1648 FNL & 800 FWL (SWNW) Unit E At 100 prod. interval reported below 1648 FNL & 800 FWL (SWNW) Unit E 14. Date Spunded 15. Date T.D. & 800 FWL (SWNW) Unit E 16. Date Spunded 17. Dieter of Production Frank		 							720-210-1	308 10	17°77		1			
At surface 164F FNL & 800 FWL (SWNW) Unit E	4. Location	on of Well	(Repo	rt loca	tion cl	early and in ac	cordance wit	th Federal	requirenteni	s) * ` ~	,	No. of the last				or Exploratory
At loss prod. interval reported below 1648 FNL & 800 FWL (SWNW) Unit E At loss Spudded 15. Due T.D. Reached 16. Due Completed 17. Elevations (DF, RKB, RT, GL)* 11. State 11. S	A1 su	rface 164	IR' FNI	& 80	o' FWI	(SWNW) Un	it F		160	An		<i>\i</i> ;				•
At total depth 1648* FNL & 800* FWL (SWNW) Unit E 10 Just Spudded 15 Date T.D. Reached 16 Date Spudded 15 Date T.D. Reached 16 Date Completed 17 Elevations (DF, RKB, RT, GL)* 11/1087 11/1087 11/1087 11/1087 10 Just Completed 17 Elevations (DF, RKB, RT, GL)* 11/1087 11/1087 10 Just Completed 17 Elevations (DF, RKB, RT, GL)* 11/1087 11/1087 10 Just Completed 17 Elevations (DF, RKB, RT, GL)* 11/1087 11/1087 10 Just Completed 17 Elevations (DF, RKB, RT, GL)* 11/1087 11/10									len in		2000	}	1	1. Sec.,	Г., R., M.	, on Block and Survey
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14. Date Spuided	A + +n+	al danth l	64 9 1 E	NI &	ያሰሰነ ፎነ	uzi zenazana	Init E		P-1:			ij		2. County	or Parish	13. State
11/10/87									(,f.)		ړ. " لا <u>"</u> م	131				
11/10/87	14. Date	Spudded			15.1	Date T.D. Reac	hed					o Prod.		7. Elevat	ions (DF,	RKB, RT, GL)*
TVD 3650' TVD	11/3/87				11/10)/87						۵5	716	2' GL		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Existing 22. Was well cored? Was DST run? Was DST run? No Was DST run? N	18. Total			50'					*************************************	-	20. Dept	h Bridge	Plug Set			
Existing																
Directional Survey	21. Type i	electric &	Other	Mecha	nical L	ogs Kun (Subn	nit copy of ea	ich)						_	=	
23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wi. (B/R.) Top (MD) Bottom (MD) Stage Cemester No. of Sks. & Sturry Vol. Cement Top* Amount Pulled Phissing 75 92.47 11.5 14.5 6.0 2.770. 1 / S. 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Size No. Holes Perf. Status Size	Evicting													_	_	· ·
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Sturry Vol. (BBL) Cement Top* Amount Pulled		g and Line	r Rec	ord (R	eport a	ll strings set in	well)									(525
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24. Tubing Record	M/	3126/0	/auc		. 1	Top (MD)	Bottom (<i>nD</i>)	Depth	 		(B	BL)		•	
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28c. Produ	ction - Inter	rval D			<u> </u>					<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
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	ition of Gas	(Sold use	d for fuel, v	ented, etc.)						
Sold_		<u> </u>	- 4	·	· · · · · ·					
Show tests,	all imports	ant zones	Include Aquof porosity and tested, cu	nd content	thereof: (time tool o	Cored interva pen, flowing a	ls and all drill-ster and shut-in pressure	n I	ion (Log) Markers	
Forma	ation	Тор	Bottom		Descr	iptions, Conte	ents, etc.		Name	Top Meas. Depth
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			-					Ì	Fruitland	3432'
]			0.0	-	Pictured Cliffs	3742'
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2. Additio	nal remarks	(include	plugging pro	cedure):			:		-	•
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3. Circle e	nclosed atta	chments:		•	,				•	
_		_	gs (1 full set g and cemen			eologic Repo ore Analysis	ot 3 DST R 7 Other:	eport 4 D	irectional Survey	· · · · · ·
4. I hereby	y certify tha	t the foreg	oing and att	ached inform	nation is o	omplete and c	orrect as determine	d from all availa	able records (see attached instru	uctions)*
Name ()	please print	Allison N	ewcomb			<u> </u>	Title Engineer	ing Technician		·
Signatu	re <u>a</u>	عيل	wn -	New	JCan	nb	Date 3/4/2005	·		
		100:	mid							
itte 18 U.S lates any fa	i.C. Section alse fictition	IVOI and is or fraud	Title 43 U.S ulent stateme	s.C. Section ents or repre	1212 mal sentations	ce it a crime f as to any mat	or any person knov ter within its jurisd	wingly and willi iction.	fully to make to any departmen	nt or agency of the Unite