

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078402																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Taylor #1R																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit P, 880' FSL & 1075' FEL. At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-22990																			
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T30N, R11W, NMPM																			
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																			
14. DATE SPUDDED 6/14/78	15. DATE T.D. REACHED 6/19/78	16. DATE COMPL. (Ready to prod.) 6/14/05	17. ELEVATIONS (OF, RKB, RT, BR, ETC.) 5680' GL																		
18. TOTAL DEPTH, MD & TVD 2189'	19. PLUG, BACK T.D., MD & TVD 2063' CIBP	20. IF MULTIPLE COMPL., HOW MANY*	21. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS																		
22. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 2031' - 2047'			23. WAS DIRECTIONAL SURVEY MADE NO																		
24. LOGS no new logs			25. WAS WELL CORED No																		
26. CASING RECORD (Report all strings set in well)																					
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29. PERFORATION RECORD (Interval, size and number)																					
2031' - 2074' = 52 holes																					
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
33. LIST OF ATTACHMENTS This is a single FC well.																					
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Patsy Chuyk TITLE Senior Regulatory Specialist DATE 7/8/05 FARMINGTON FIELD OFFICE
BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 14 2005

NMSCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	580'	722'	White, cr-gr ss.	Ojo Alamo	580'		
Kirtland	722'	1410'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	722'		
Fruitland	1410'	2053'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1410'		
Pictured Cliffs	2053'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2053'		