

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04643
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	357
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3577'

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 660' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 15 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3577'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

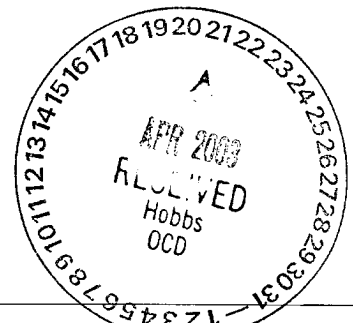
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CONVERT PRODUCER TO INJECTOR

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-03: MIRU KEY RIG. REL TAC. TIH ON 2 7/8" TBG TO 3894. TURN BIT W/TONGS. FELL THRU BRIDGE. RAN DN TO 3935. BIT STUCK. WORK BIT & TBG UP TO 75,000#.
3-25-03: CHEMICAL CUT TBG @ 3680. PU OVERSHOT, BS, JARS, & DC'S. LATCH ONTO FISH @ 3680'. JAR ON FISH. WORK BIT FREE. TIH ON TBG TO 3670. TIH W/PKR & SET @ 3674'. TEST CSG & PKR TO 500 PSI.
3-26-03: REL PKR. TIH W/PKR & SET @ 3674'. ACIDIZE WELL W/5000 GALS 15% ACID. DISPL ACID W/C02. FLOW WELL TO TEST TANK ON FULL OPEN CHOKE. FLOWING ONLY C02.
3-27-03: REL PKR. LD TBG.
3-28-03: TIH W/PKR, 2 3/8" TBG. CIRC WELL W/2% KCL PKR FLUID WTR. RUN MIT TEST @ 530 PSI. PRESS INCR TO 560 PSI IN 35 MINS- GOOD TEST. RIG DOWN. TURN WELL OVER TO PRODUCTION TO TIE IN & PLACE ON INJECTION.

FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 4/4/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

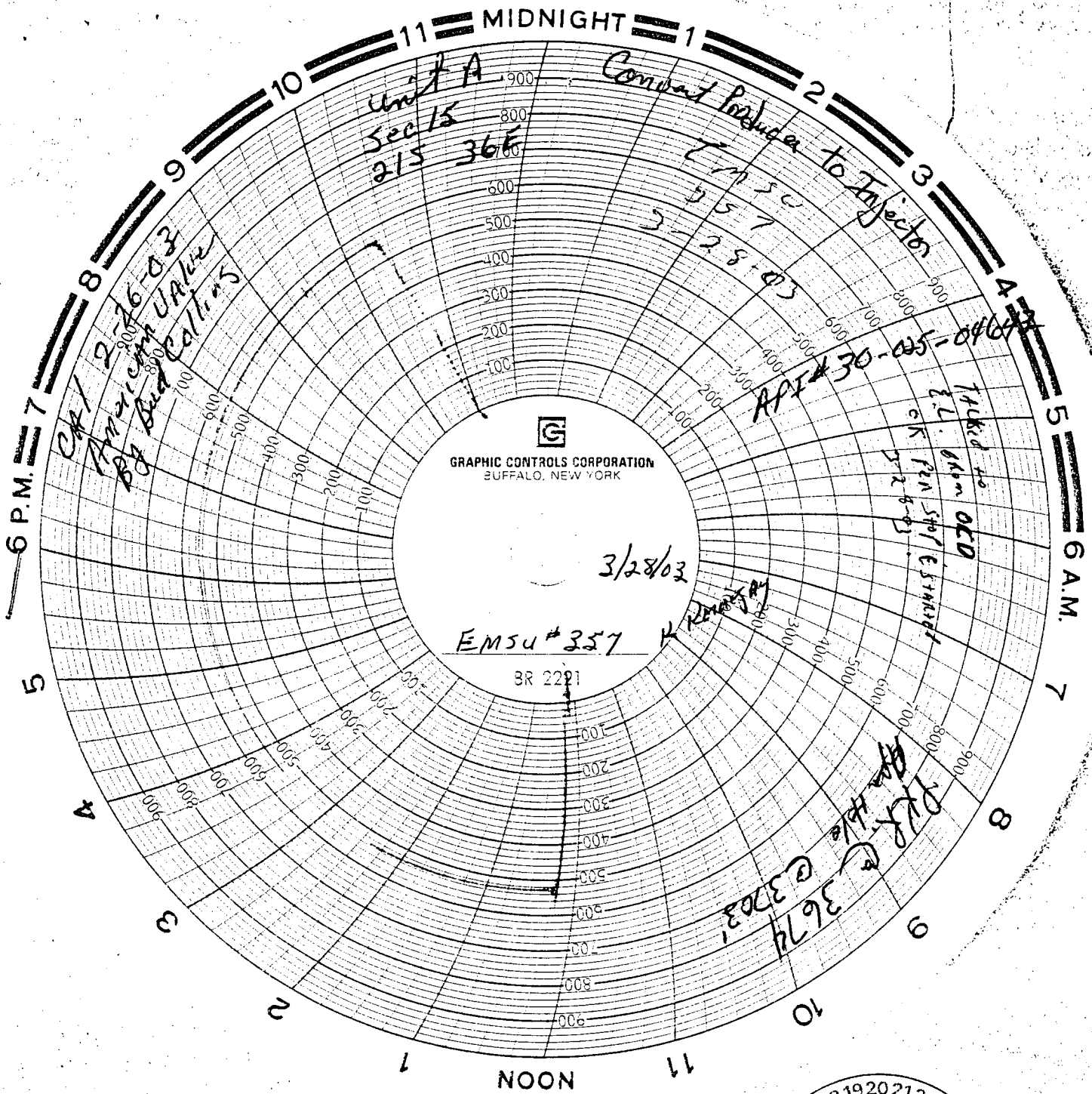
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APPROVED Laurel Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 21 2003



Chevron



WELL DATA SHEET

30-025-04643

LEASE: EMSU WELL: 357

LOC: 660' F N L & 660' F E L SEC: 15

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: A ST: N.M.

FORM: Grayburg / San Andres DATE:

GL: 3584' STATUS: Producer

KB: 3577' API NO: 30-025-04643

DF: CHEVNO: FA 5777:01

10-3/4" OD
40.5# CSG
Set @ 289' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(13" hole)

7-5/8" OD
26.4# CSG
Set @ 1388' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9" hole)

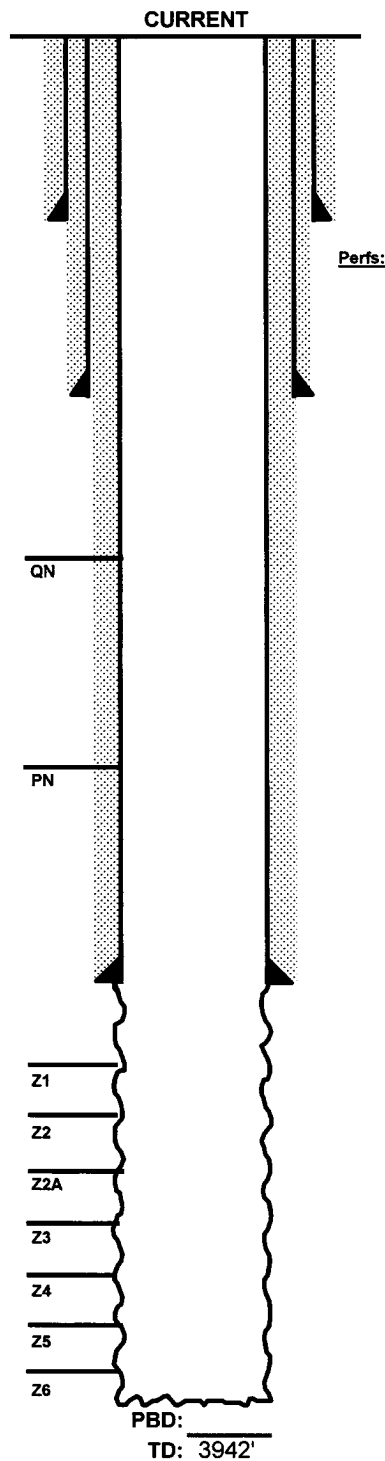
Tubing Detail: 1/28/94

Original KBTH: 7.00'
120 Jts. 2-3/8" J-55EUE 8rd tbg: 3622.65'
5-1/2" TAC: 2.75'
8 Jts. 2-3/8" J-55 EUE 8rd tbg: 245.51'
Tubing Pump 1-3/4": 21.15'
2-3/8" Slotted Org. Peeled Mud Jt.: 16.60'
Landed @: 3905.91'

5-1/2" OD
17# CSG
Set @ 3703' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(6-3/4" hole)

Rod Detail: 12/24/97

1 - Polished Rod
2' X 3/4" Sub
95 - 3/4" X 25' Rods
59 - 7/8" X 25' Rods
2 - 2' X 7/8" Subs
1-3/4" Plunger



FILE: EMSU357WB.XLS

PBD: 3942'

Date Completed: 9/16/1936
Initial Production: F/ 1488 BOPD
Initial Formation: Grayburg
FROM: 3703' to 3875' / GOR 1452

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

5/46 ACDZ OH w/ 500 gals Tst: F/ 62 BO/ 384 MCFGPD.
2/52 ACDZ w/ 1500 gals 20% LT acid. Tst 45 BOPD/ B-4: 11 BOPD.
8/54 C/O well & installed ppg. unit. Tst 45 BOPD.
12/75 ACDZ w/ 1000 gals.
9/79 Dump acid 1000 gals. Tst 6 BO/ 9 BW/ 47 MCFGPD. 9/82 CO 7' of fill. SS OH w/ 700 grain prima cord. C/O to TD. ACDZ OH w/ 2535 gals 15% NeFeA in 2 stages. Scale squeezed. Test: 2 BO/ 13 BW/ 5 MCFGPD.
6/87 XO WH. C/O & deepened to 3942'. ran logs. Put on prod. Test: 4 BO/ 46 BW/ 9 MCFG. FL @ 211' ASN. B/4 - 1 BO/ 72 BW/ 6 MCFGPD.
4/91 Upsize ppg. equipment. Tst 29 BO/ 170 BW/ 14 MCFG. B/4 - 17 BO/ 144 BW/ 16 MCF.
1/94 ACDZ OH w/ 4000 gals 15%. Flush w/ 25 bbls. Swb 21 bbls acid residue. EFL - 3300'. Recover 10 bbls fluid. Test: B - 10 BO/ 167 BW/ 9 MCFG. A - 7 BO/ 254 BW/ 11 MCFG. FL - 498' ASN.
8/95 Pickle tbg w/ 250 gals. ACDZ w/ 5000 gals viscosified Pentol 200 in 5 stages.

Additional Data:

T/Queen Formation @ 3424'
T/Penrose Formation @ 3541'
T/Grayburg Zone 1 @ 3722'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 2A @ 3795'
T/Grayburg Zone 3 @ 3823'
T/Grayburg Zone 4 @ 3855'
T/Grayburg Zone 5 @ 3900'
T/Grayburg Zone 6 @ 3934'
T/San Andres Formation @ 3935'
KB @ 3577'

Chevron



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TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: A ST: N.M.

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KB: 3577' API NO: 30-025-04636

DF: _____ CHEVNO: FA 5777:01

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Set @ 289' W/ 200 SX
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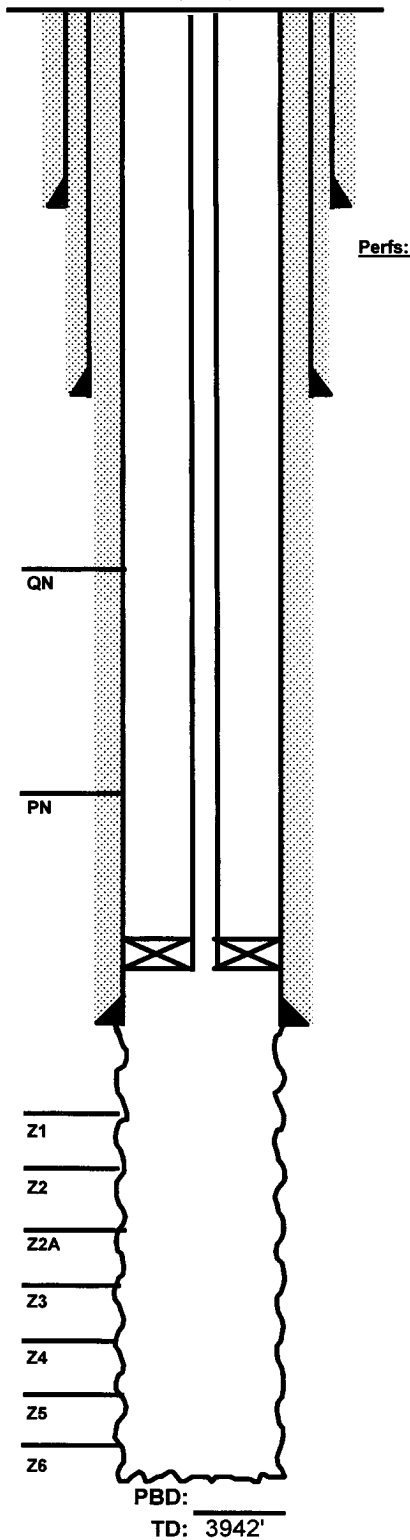
7-5/8" OD
26.4# CSG
Set @ 1388' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9" hole)

Tubing Detail:

2-3/8" 4.7# J-55 IPC tbg: 3660'
Weatherford I-XS Packer @ 3660'

5-1/2" OD
17# CSG
Set @ 3703' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(6-3/4" hole)

PROPOSED



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