

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-05140	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Denton North Wolfcamp Agree #8910087370	
8. Well Number Tract 15, Well #6	
9. OGRID Number 019958	
10. Pool name or Wildcat Denton Wolfcamp	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well	
2. Name of Operator Stephens & Johnson Operating Co.	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	
4. Well Location Unit Letter <u>H</u> : <u>2130</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Peyton S. Carnes, Jr. TITLE Petroleum Engineer DATE 8-26-05
E-mail address: pcarnes@sjoc.net
Type or print name Peyton S. Carnes, Jr. Telephone No. 940-723-2166

For State Use Only

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval, if any: _____ TITLE _____ DATE AUG 30 2005

- 8-08-05 Attempted to locate casing leaks. Well would pressure to 1500 psig & lose 325 psig in 30 min.
to Ran casing inspection log & found thin casing 5706' to 5718' where previous 325 sack cement
8-17-05 squeeze was done in 1998.
8-18-05 Spotted 75 sks P+ cement from 5891' to 5387' & squeezed. Shut in pressure 1500 psig.
8-19-05 Shut in pressure 1325 psig. Ran tubing & bit for drill out.
8-22-05 Drill out cement from 5539' to 5912'. Pressured to 1080 psig & lost 200 psig in 30 min. Clean
out to RBP @ 8991'.
8-23-05 Ran packer & test for casing leak. Found small holes from 6000' to 7600'.
8-24-05 Pulled RBP. Set CIBP @ 9150' w/35' cement on BP. Circulated w/340 bbl. 9.5# mud laden fluid.
8-25-05 Tagged cement at 9112'. Spotted 150 sks Class C cement from 6300' to 5400'. Pressured to 1820
psig & fell to 1630 psig in 1 hr. After 3 hrs tag plug at 5672'. Spot 50 sk plug at 4839' to
4540'. Shut in waiting for pluggers.

PLUG & ABANDONMENT PROCEDURE

Well Data:

Total Depth: 9410' PBTD: 4540'

Elevation: 3812' GR, 3824' KB

Casing Record: 13 3/8" 48# @ 305 w/350 sks.

9 5/8" 36# @ 4789' w/2,680 sks.

7" 23 & 26# @ 9409' w/125 sks.

TOC calculated to be 1540' behind 9 5/8" & 8615' behind 7" casing.

1. Tag plug @ 4540'.
2. Pull stretch in 7" casing and shoot casing above free point (Est. to be +/-3600'). Pull casing.
3. Spot 75 sack plug 50' inside of 7" casing to 175' inside of 9 5/8" casing. Tag plug.
4. Spot 40 sack plug @ 3050' in 9 5/8" casing.
5. Spot 40 sack plug @ 2250' in 9 5/8" casing.
6. Perforate 9 5/8" casing @ 355' (50' below surface pipe) and circulate cement to surface using 275 sacks cement.
7. Cut off casing 3' below ground and install permanent marker

Denton North Wolfcamp Unit No. 15-6
Denton (Wolfcamp) Field
Lea County, New Mexico

