

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20212
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration & Production

3. Address of Operator
500 N. Lorraine Midland, Texas 79702

4. Well Location
Unit Letter **I** : **1650** feet from the **South** line and **790** feet from the **East** line
Section **25** Township **17S** Range **34E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3997' DF

7. Lease Name or Unit Agreement Name:

Vacuum Glorieta West Unit

8. Well No.

36

9. Pool name or Wildcat

Vacuum Glorieta

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Swab Back** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-20-03 MIRU Key.

03-21-03 RU pulling unit. TIH w/bit & DC w/60 jts 2-7/8" N-80 tbg to 2054'.

03-24-03 Continue picking up work string to 4200'. RU pump & displaced w/100 bbls of half & half. Continue to TIH w/181 jts and tag @ 5920'. Start drlg out fill; cleaned out 40' to PBTD @ 5960'.

03-25/26- TIH w/pkr, SN & 182 jts tbg & set packer @ 5792' above perfs @ 5844' to 5946'. Load & tested
2003 backside to 500 psi; tested good. Swabbed.

03-27-03 Rel pkr @ 5792'. TIH w/CIBP & 182 jts tbg; set CIBP @ 5790'. RU reverse unit; cir hole w/130 bbls fresh water. Tested csg & CIBP to 580 psi & chart 30 min; tested good.

03-28-03 Test casing to 580 psi for 35 mins to 570 psi (good). Shut well in and rig down.
FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Laura Skinner* TITLE Regulatory Specialist DATE 05-12-03

Type or print name Laura Skinner Telephone No. 915-687-7355

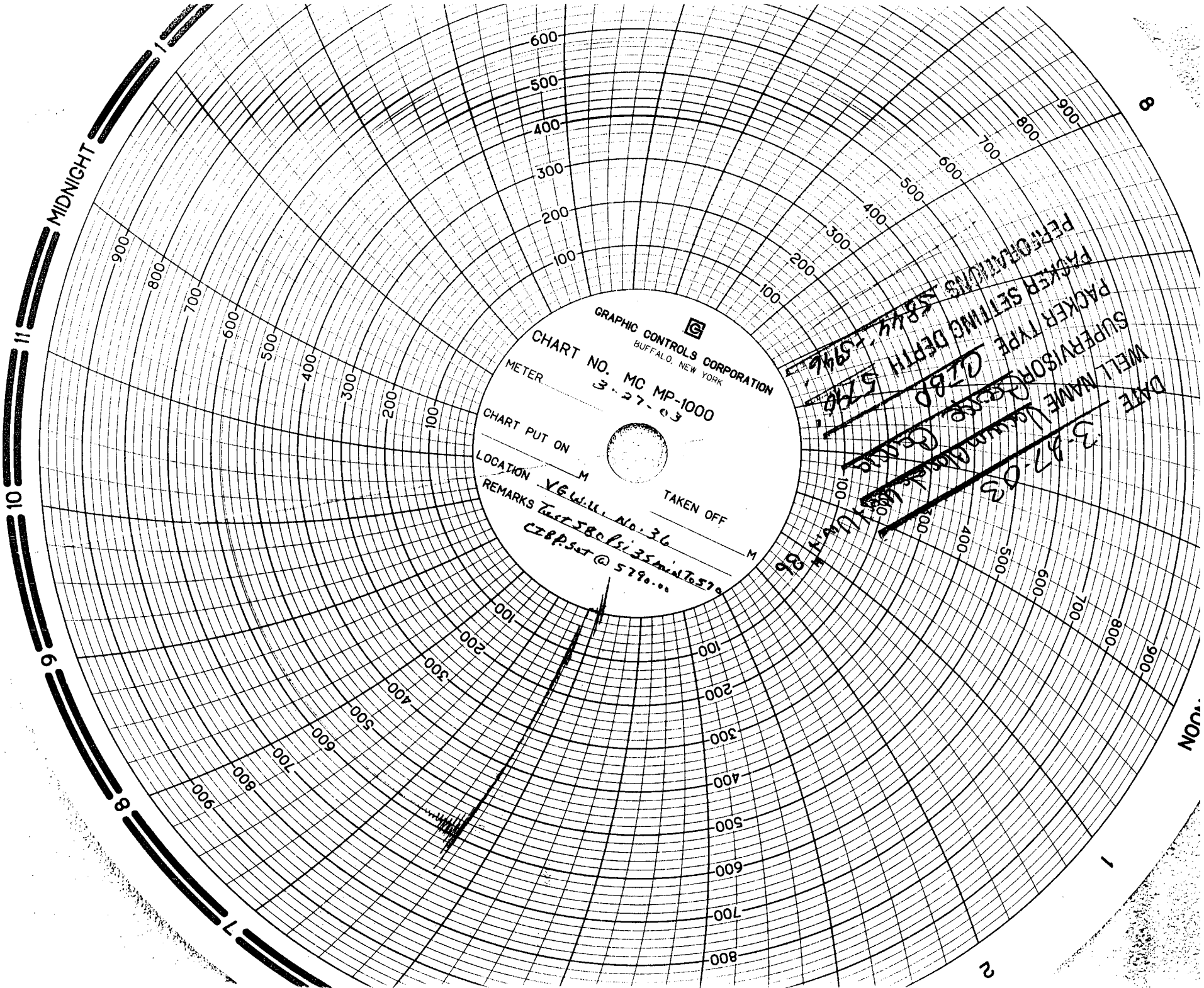
(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAY 15 2003

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

This Approval of Temporary
Abandonment Expires 3-27-2008



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000
3-27-03

CHART PUT ON

LOCATION M

TAKEN OFF

REMARKS VEWILL No. 36
CZBP set @ 579...

DATE 3-27-03
WELL NAME VEWILL No. 36
SUPERVISOR George
PACKER TYPE CZBP
PACKER SETTING DEPTH 579'
PERFORMANCES 584' - 594'

Well: **VGWU 36****VACUUM**

Reservoir:

Location: 1650' FSL

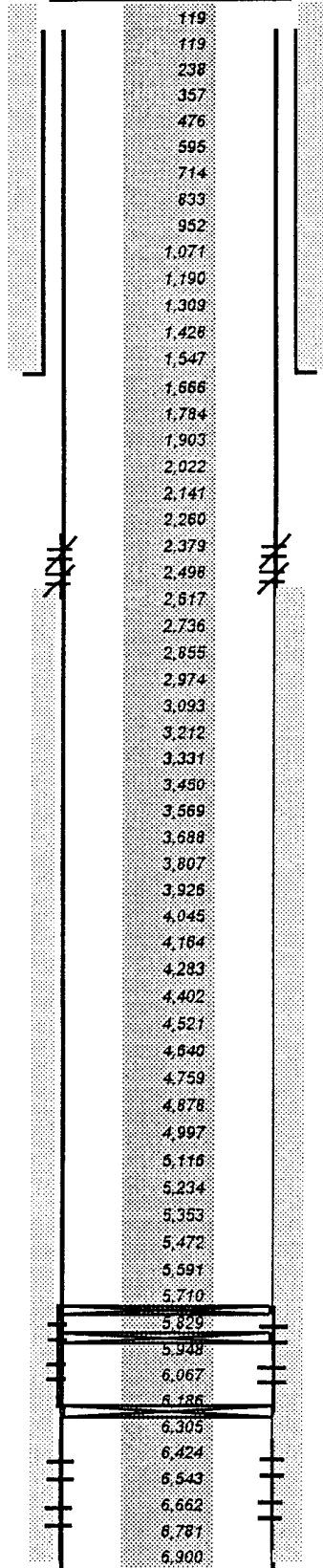
790' FEL

Section: 25
 TWN 17S
 RANGE 34E
 County: LEA

Elevations:

GL: 3998'
 DF:
 KB: 9'

Current
Wellbore Diagram

**Well ID Info:**

Refno:
 API No: 30-025-20212
 L5/L6:
 Spud Date:
 Compl. Date: 2/21/1963

Surf. Csg: 8 5/8"

24#

J-55

Set: @ 1601'**With:** 610SX**Hole Size:** 11"**Circ:** YES**TOC @** SURFACE

Perfs: **Status**

0
0
0
0
0
0
0

2445-2445 perfs csg leak

Tbg Detail:

CIRCULATED PACKER FLUID

perfs 5844' to 5946'
 perfs 6012'-6045'

CIBP SET @ 5790'
 cipb @ 5928' w/39' smt
 perfs 6094'-6122'
 cipb @ 6252' w/20' cmt
 perfs 6459'-6797'. Blinebry

Prod. Csg: 5 1/2

17#

N-80

Set @ 6,898'**With:** 800SX**Hole Size:** 7 7/8"**Circ:****TOC @** 2,510'**COTD:****PBTD:** 0'**TD:** 6,900'**Updated:** 20-Mar-03**By:** GEORGE GARCIA