

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Company L.P.

Contact: JENNIFER VAN CUREN

E-Mail: jennifer.vancuren@dvn.com

3. Address and Telephone No.

PO Box 250; Artesia, NM 88211-0250: (505) 748-0160

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

Sec 31 T22S R34E 660'FSL 990'FEL

5. Lease Designation and Serial No.

NMLC070544B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Bell Lake 22

9. API Well No.

30-025-35592

10. Field and Pool, or Exploratory Area

West Ojo Chiso (Morrow)

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Off-Lease measurement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Well
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Exhibit 1 is a schematic, which shows the equipment that will be utilized to determine well production from each lease.
- On the diagram of the battery you will notice that the gas is measured at a different location. The well itself sits at SESE Section 31, T22S, R34E, Lea County, NM, and NM-LC070544B. The gas is produced at this location and enters into a Conoco total flow meter at the location of the Bell Lake Unit #21 that is approx. 0.4 miles northeast of the Bell Lake unit #22. Here the gas is read at this location but is not commingled with the Bell Lake #21. Each well has its own meter. The gas from the Bell Lake Unit #22 enters into the Conoco pipeline that runs right next to the meter at the Bell Lake Unit #21. Conoco meter # 131-95-162 in Sec32, T22S, R34E.
- Production Allocation: Production allocation will be based on a Gas Total Flow Meter at Conoco, Inc Station No. 131-95-162 with a line size of 3.098, 250 Dif, 420 degree temp range, 1000 stat., and 1.250 plate size.
- The royalty owners and the NMOCD have been notified of the proposal. The off-lease measurement of production is in the best interest of conservation and will not result in reduced royalty or improper measurement of production.

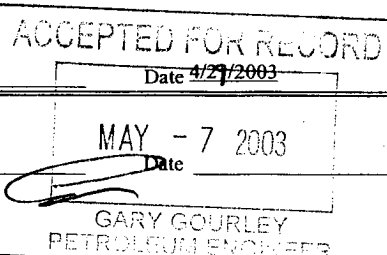
14. I hereby certify that the foregoing is true and correct

Signed Jennifer Van Curen Title Field Technician

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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