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Submit 3 Copies To Appropriate District Office		New Mexico			Form C-10
<u>District I</u> Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 87240			Revised March 25, 1999 WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERV	ATION DI	VISION	6 Indicate To	30-025-35866
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease  STATE  FEE  X		
District IV	IV Santa Fe₄NM 87505			6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505				"	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CATION FOR PERMIT" (FOR	EPEN OR PLUC		7. Lease Nam W.D. Grimes	ne or Unti Agreement Nan s (NCT-A)
Oil Well X Gas Well Other  2. Name of Operator Texland Petroleum - Hobbs, L.L.C				8. Well No.	26
				0 70 1	
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102				9. Pool name or Wildcat Hobbs: Upper Blinebry	
4. Well Location					
Unit Letter D :	518 feet from th	e North	line and <u>910</u>	feet	t from the West
Section 32	Township l	8S Ran	ige 38E	NMPM	CountyLea
	10. Elevation (Show	whether DR, R	RKB, RT, GR, etc.)		
11 Check A	3638 Appropriate Box to I	ndicate Nat	ure of Notice	Panart or Oth	nor Dota
	ITENTION TO:  PLUG AND ABANDO	İ		SEQUENT	REPORT OF:  ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.[	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOBS	<b>ND</b> .[	
OTHER:			OTHER:Workove	er	
<ol> <li>Describe proposed or completed of starting and proposed work or recompletion.</li> <li>SEE ATTCHED EXPLANATION</li> </ol>	s). SEE RULE 1103. Fo	state all pertii r Multiple Co	nent details, and g mpletions: Attach	ive pertinent dat diagram of pro	tes, including estimated da posed completion
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I hereby certify that the information	on above is true and con	iplete to the b	est of my knowle	dge and belief.	
SIGNATURE SIGNATURE	the plely	TITLE R	egulatory Analyst		DATE 05/08/2003
Type or print nameAnn Burdette	Wiley			,	Telephone No. (817)336-2
(This space for State use)					1 1 1 1 1 (017)000
APPROVED BY Hay	م ط مالياليا	C - (PI'PI E_			DATE.
Conditions of approval, if any	w.w.k.o	C E/ELD REP	KESENTATIVE II/	STAFF MANAC	SER MAY 1 5 2003
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GRIMES A #26 HOBBS LEA COUNTY, NEW MEXICO

## **WORKOVER**

4/17/03 Shoot fluid level. 806' from surface. RU pump truck to 5-1/2 csg. 2-7/8" tbg valve open. Pump 25 BFW down csg on vacuum. Pump 25 BFW down csg at 3.0 BPM & 200# csg pressure. 2-7/8" tbg dead. Did not circulate. 5-1/2 csg went on vacuum after stopped pumping.

4/21/03 MI Basic Well SU. SIP: 0. Make swab run. Fluid level 1000' from surface. TIH w/OE 2-3/8" tbg to 6010'. RU BJ Serv. Spot 200 sx of class C cmt across perfs. Well circ. when cmt was on perfs. Pull end of 2-7/8" tbg to 2913'. Close in well Squeeze 170 sks of cmt into perfs 5830-5981'. Final squeeze pressure of 2250# at 1.5 BPM. Max pressure 2620#. Final shut in pressure: 2170#. SION

4/22/03 SIP: vacuum. TOH. TIH w/4-3/4 bit, 6 3-1/2" DC & 2-7/8" tbg. Tag cmt top at 5841'. SION.

4/23/03 SIP: 0. RU reverse unit. Drl cmt 5841-5871 at 1 min/ft. Drl cmt 5871-5956 at 1-1/2 min/ft. Had full returns while drilling. Displace well with clean fresh water. Too windy to TOH. SION.

4/24/03 SIP: 0. TOH. LD 3-1/2" DC. TIH w/model R pkr & 2-7/8" tbg. PSA 5790. RU to swab. IFL: surf. Swab 34 bbl. FFL: 5750. Wait I hr. FER 100 ft/hr. SION.

4/25/03 SITP: 0. Make swab run. Fluid level at 5400'. Had 350' of fluid entry in 17 hrs. Release pkr. TOH. RU Schlumberger WL. Perf 1 SPF @ 5872'

5906', 5919, 5921, 5930, 5932, 5934, 5943, 5945 Ttl 9 holes. TlH w/model R pkr & 2-7/8" tbg. PSA 5790. RU to swab. IFL: 1400. Swab 28 bbl to tank. FER 400 ft/hr. 0% oil cut.

4/28/03 SITP:0 IFL:2500' W/ no oil on top. SE 1.010 PH 7.0. Calc BHP 1490#. Swab 19bbl in 7hrs. FFL: 5400. FER 400 ft per hour. 0% oil cut. SION.

4/29/03 SITP: 10#. IFL: 3800' w/no oil on top. SG 1.035, ph 7.0 chlorides 32,000 ppm. Calc BHP: 960#. Swab 6 bbl. No oil, FFL: 4800. RU BJ Services. Acidize w/1500 gal of 15% HCL. Flush w/40 BFW. AIR 0.8 BPM. ATP 1800#. Max 2200#. Min 1460#. ISIP: 1380#. 5 min SI:0. Load 75 bbl. SI for 15 min. RU to swab. IFL: 1200. Swab 76 bbl. FFL: 3900. Swab rate 15 BPH. 5% oil cut. Load recovered. SION.

4/30/03 SITP: 25#. IFL 1200' w/100' of oil on top. Swab 8 bbl to tank. SG 1.055, ph 7.0. Calc BHP 2170#. Release pkr. RU pump truck with 50 BFW pumped down csg well circulated. Circ 70 bbl to tank. TOH. SION. Load 120 Bbl.

5/1/03 SIP: 0. TIH w/186 jts. 2-7/8" prod. tbg & centrilift 220 stage pump. Bottom of pump at 5817'. Pump intake at 5786. MOVE OUT SERVICE UNIT.