

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36668

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ALMA 33 STATE

8. Well Number 1

9. OGRID Number

7377

10. Pool name or Wildcat

Alton Ranch; Morrow, Northeast (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Threshold Development Company

3. Address of Operator

777 Taylor Street, Suite II-D, Fort Worth, Texas 76102

4. Well Location

Unit Letter F : 1707 feet from the North line and 1625 feet from the West line

Section 33 Township 13S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type                      Depth to Groundwater                      Distance from nearest fresh water well                      Distance from nearest surface water                     

Pit Liner Thickness:                      mil Below-Grade Tank: Volume                      bbls; Construction Material                     

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/16/05 - Test Unit w/Barton dry flow meter and line heater

8/24/05 - Set and fill two frac tanks w/700 bbls Lovington city water. Drain cellar, level pad around wellhead.

SITP - 2250 psig. SICP - 25 psig. SI intermediate - 500 psig. Spot and load 70,000# 20/40 bauxite proppant. Spot and Load 2 CO2 bins. Set flowback tank. Set deadman anchors and set 115K flowback manifold.

Foam frac scheduled for 9:00 am Friday, August 26<sup>th</sup>, 2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda L. Brown TITLE Regulatory Analyst DATE 8/25/05

Type or print name Linda L. Brown E-mail address: lbrown@thresholddevelopment.com Telephone No. 817-870-1483

For State Use Only

OG FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Larry W. Wink TITLE                     

DATE SEP 07 2005

Conditions of Approval (if any):