Submit 3 Copies To Appropriate District	State of New				Form C-103	
Office District I	Energy, Minerals and N	latural Resources	(		vised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL AF	WELL API NO. 30-025-31344		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	II 2040 South Pacheco					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV						
2040 South Pacheco, Santa Fe, NM 87505			6. State C NM0649	oil & Gas Lease N	lo.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease 1	7. Lease Name or Unit Agreement Name:  Tijeras State		
1. Type of Well: Oil Well X Gas Well	Other					
2. Name of Operator			8. Well N	o.		
EOG Resources Inc.			1			
3. Address of Operator			9. Pool na	ame or Wildcat		
P.O. Box 2267 Midland, Texas	79702		Corbin;	Bone Spring, S	outh	
4. Well Location						
Unit Letter O :	510 feet from the	south line and	1980	feet from the	<b>East</b> line	
Section 21	Township 18S	Range 33E	NMPM	Coun	ty <b>Lea</b>	
	10. Elevation (Show whet	ther DR, RKB, RT, C	FR, etc.)			
1.1 Chaole A	appropriate Box to Indic		tice Deport o	r Other Dete	95505 <u>95999999999</u>	
	•••	ŀ			05	
NOTICE OF INTE		•		NT REPORT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WO	PRK	☐ ALTE	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	☐ PLUC	S AND C	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND		ADOMINENT	
OTHER:		OTHER: Reco	mplete Additio	onal Bone Spri	ng Zones 🗓	
12. Describe Proposed or Complete of starting any proposed work). or recompilation.						
3/30/03 MIRU, POOH w/ ro 3/31/03 SD 24 hrs.						
4/01/03 Finish POCH w/ tbg, RIH w/ 5 1/2" CIBP set @ 10090', Dump 12' of cement or CIBP, PBTD 10078'.						
4/01/03 Finish POCH w/ tbg. RIH w/ 5 1/2" CIBP set @ 10090'. Dump 12' of cement on CERP. PBID 10078'.  Perf from 9580 to 9604. 27 holes.						
Perf from 9580 to 9604. 27 holes.  4/02/03 TIH w/ 3 1/2" tbg and packer for frac.						
4/03/03 Frac w/ 1000 gal 15% NEFE, 195,308 gal Water Frac 10 # gel + 96,484 #/20/40 Ottawa Sand.						
4/04/03 RIH w/ 5 1/2" composite bridge plug set @ 9540'. Perf from 9250' to 9250', 22 holes.						
4/05/03 RIH w/ 3 1/2" tbg and packer for frac.						
4/06/03 SD 24 hrs.				/&	, 0CD	
4/07/03 SD 24 hrs.				Çiv.		
4/08/03 Frac w/ 1000 ga				# 20/40 Ottawa	a Sand.	
4/09/03 TOOH w/ 3 1/2" v Perf drom 8690'	workstring & packer. TI to 8858'. 19 holes. TI			frac.	pg 1	
I hereby certify that the information above						
SIGNATURE Stan Way	is true and complete to the bes	a of my knowledge and	bellet.			
SIGNATURE SIAN WAY	T	TTLE Regulatory	Analyst	DATE_	4/17/03	
Type or print name Stan Wagner				Telephone No.	432 686 3689	
(This space for State use)						
APPROVED BY	Then !	TITLE PETROL	EUM FNAMER	DATE	4 0 0000	
Conditions of approval, if any:			MAGINEE	r MAY	1 9 2003	