

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35563
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 249
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [] Gas Well [] Other Water Injection

2. Name of Operator Chevron U.S.A. Inc.

3. Address of Operator 15 Smith Road - Midland, Texas 79705

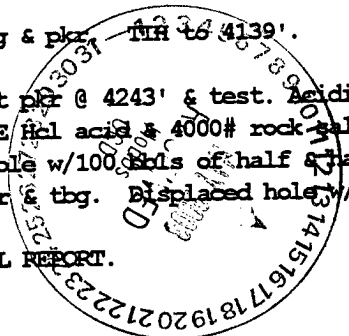
4. Well Location Unit Letter F : 1390 feet from the North line and 2530 feet from the West line
Section 1 Township 18S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3991' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPLETION []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Clean-Out; Acidize [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 04-29-03 MIRU. MIRU frac tanks. Flow well. Pumped 80 bbls brine water to kill well; unable to kill well. Move in second frac tank.
04-30-03 Pumped 100 bbls brine water, killed well. Rel pkr. TOH w/tbg & pkr. TOH to 4139'.
05-01-03 Clean out to 4752'. TOH to 2542'.
05-02-03 TIH w/ pkr, SN & hydro test tbg. Set pkr @ 4260' & test. Set pkr @ 4243' & test. Acidize Grayburg San Andres perfs from 4292-4714' w/8000 gals 15% NEFE Hcl acid & 4000# rock salt.
05-05-03 Flow well back to frac tank. Rel packer @ 4243' & displace hole w/100 bbls of half & half.
05-06-03 Displaced hole w/60 bbls fresh wtr & 10# brine wtr. TIH w/pkr & tbg. Displaced hole w/100 bbls fluid & set packer @ 4271'.
05-07-03 Chart & Test csg to 580# for 30 mins (good). Rig down. FINAL REPORT.

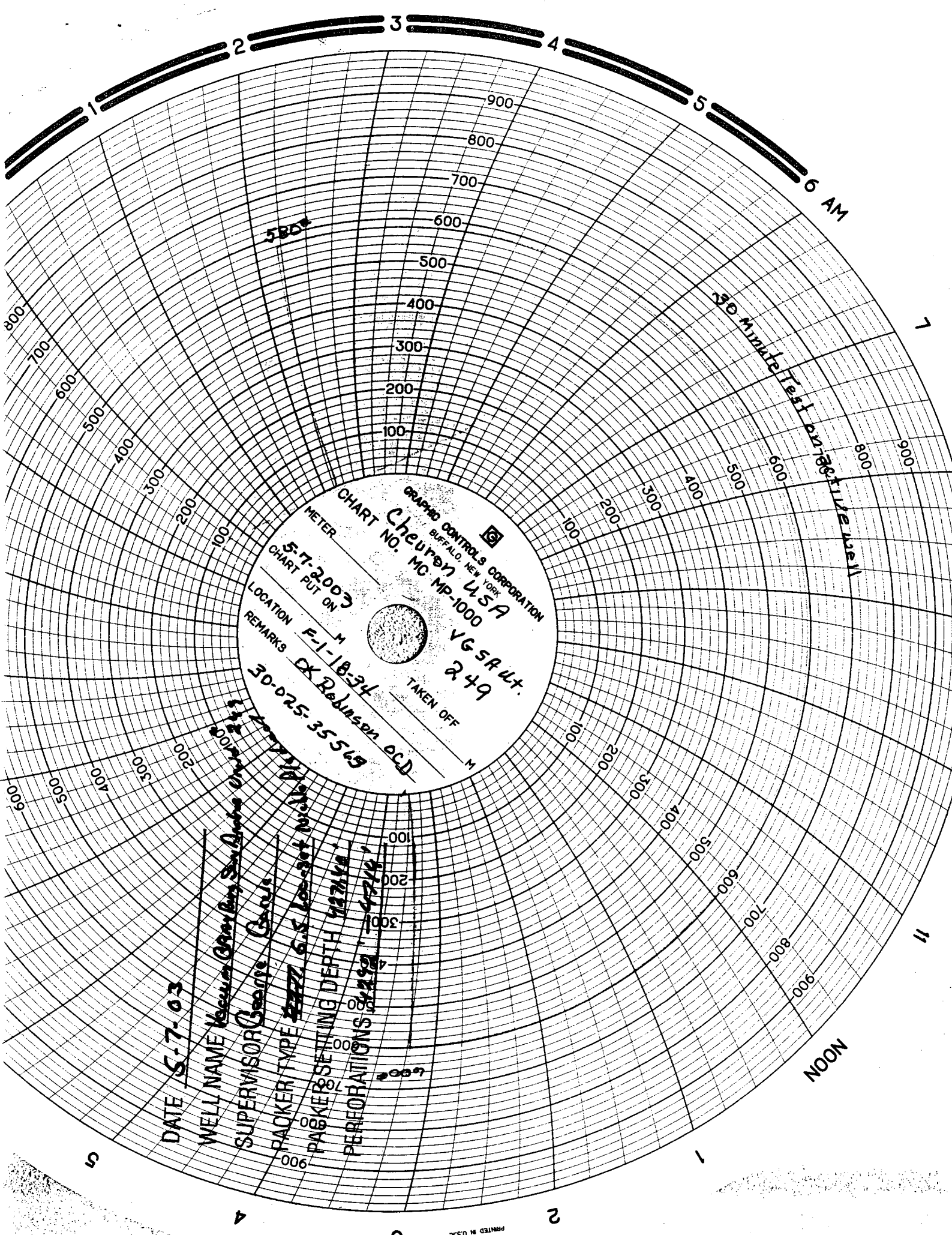


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-14-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)
APPROVED BY Gary W. Wink TITLE REPRESENTATIVE II/STAFF MANAGER DATE MAY 19 2003
Conditions of approval, if any:



DATE 5-7-03

WELL NAME W. 11-18-34

SUPERVISOR George G. Galt

PACKER TYPE 7 1/2" G.S. Loc-set

PACKER SETTING DEPTH 1475 ft

PERFORATIONS 2 1/2" 20' - 24'

LOCATION F-1-18-34

REMARKS OK Rebusen OGD

METER

CHART NO. MC-MP-1000

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Cheuren USA

V.G. 5R Lt. 249

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Well: **VGSAU 249**

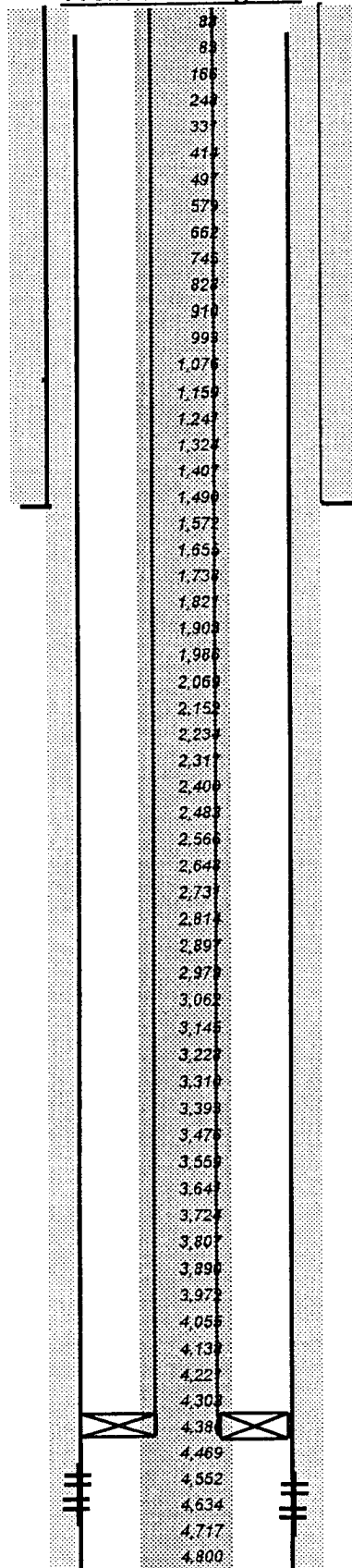
VACUUM

Reservoir:

Location: 1390' FNL
 2530 FWL
 Section: 1
 Block: 18S
 Survey: 34E
 County: LEA

Elevations:
 GL:
 DF: 3991'
 KB: 14'

Current Wellbore Diagram



Well ID Info:
 Refno:
 API No: 30-025-35563
 L5/L6:
 Spud Date: 7/3/03/01
 Compl. Date: 7/31/2003

Surf. Csg: 8 5/8
 24#

Set: @ 1481'
With: 700SX
Hole Size: 12 1/4"
Circ: YES
TOC @ SUR

Perfs:	Status
4292' TO 4714'	
	0
	0
	0
	0
	0

Prod. Csg: 5 1/2
 15.5
 0
Set @ 4800'
With: 950
Hole Size: 7 7/8"
Circ: YES
TOC @ SURFACE

COTD:
PBTD: 4752'
TD: 4800'

Updated: 29-Apr-03
By: GEORGE GARCIA

Tbg Detail:
 133 JTS 2 7/8" DUO-LINE TBG 4252.60'
 5 1/2" Loc-Set Nickle Plated PKR 4.40'
 KB 14.00'

PERFS 4292' TO 4714'