

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NM Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr., Other Re-Enter
2. Name of Operator John H. Hendrix Corporation
3. Address P. O. Box 3040, Midland TX 79702-3040
3.a. Phone No. (Include area code) (915)684-6631
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At Surface 1059' FNL & 330' FWL Sec. 34, T23S, R37E, Unit D
At top prod. interval reported below
At total depth
14. Date Spudded 04/17/2002
15. Date T.D. Reached 04/22/2002
16. Date Completed [ ] D & A [X] Ready to Prod. 07/01/2002
17. Elevations (DF, RKB, RT, GL)\* 3307' GR
18. Total Depth: MD 6200' TVD
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR - Compensated Neutron
22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

5. Lease Serial No. LC060825-B
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and no.
8. Lease Name and Well No. Eva Blinebry B 2
9. API Well No. 30-025-23671-0051
10. Field and Pool, or Exploratory Teague-Paddock-Blinebry
11. Sec., T., R., M., on Block and Survey or Area
12. County or Parish Lea
13. State NM
17. Elevations (DF, RKB, RT, GL)\* 3307' GR

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled
Rows: 11" 8-5/8" 24# 0' 918' 450 Sx. Circ.; 7-7/8" 5-1/2" J 0' 6200' 1640 Sx. Circ.

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)
Row: 2-3/8" 5625' -
25. Producing Intervals
26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status
Row A) Blinebry 5430' 5900' 5529' - 5678' .4125" 9 Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material
Row: 5529' - 5678' 4000 gals. acid. Frac w/ 125,000# 20/40 sd. in 1663 bbls. gelled w/...
(ORIG. SGD.) DAVID R. GLASS MAY 8 2003

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method
Row: 7/1/2002 7/14/02 24 6 100 14 39.6 .852 Pumping
Choice Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas : Oil Ratio, Well Status Producing

Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method
Row: Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas : Oil Ratio, Well Status

(See Instructions and spaces for additional data on reverse side)

JUN 10 2003