

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35918
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Mills 19
Well No. 1
Pool name or Wildcat East Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	CONFIDENTIAL
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter E : 2080 Feet From The North Line and 330 Feet From The West Line Section 19 Township 22S Range 32E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3597	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #23. Spud well @ 13:00 hrs 02/27/03. Drld 17-1/2" hole to 845'. TD reached @ 15:00 hrs 02/28/03. Ran 19 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 790 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 180 sks to surface. Plug down @ 21:15 hrs 02/28/03. WOC 26 hrs. Make cut-off. Install WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 11" hole to 4420'. TD reached @ 21:00 hrs 03/07/03. Ran 99 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1010 sks 35:65:6 @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 86 sks to surface. Plug down @ 11:30 hrs 03/08/03. WOC 26 hrs. Make cut-off. Install WH. NU BOP's & test to 3000# ok.

TD & Prod Csg - Drld 7-7/8" hole to 8570'. TD reached @ 3:15 hrs 03/15/03. Logged well w/ Schlumberger. Ran 193 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 695 sks Cl "H" + additives @ 15.7 ppg. Circ 20 sks to surface. Cmt'd 2nd stage w/ 615 sks Cl "C" + additives @ 14.09 ppg. Circ 89 sks to surface. Cmt'd 3rd stage w/ 300 sks Cl "C" 35:65:6 @ 12.4 ppg followed by 100 sks Cl "C" Neat. Circ 13 sks to surface. CBL ran 04/08/03. TOC @ 200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Cathy Tomberlin*

TITLE **Sr. Operation Tech**

TYPE OR PRINT NAME **Cathy Tomberlin**

915-685-8100

TELEPHONE NO.

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 13 2003

DATE 06/04/03