

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised July 28, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, TX 79702		OGRID Number 025482
		Reason for Filing Code/ Effective Date Return to production 4/1/03
API Number 30-025-10589	Pool Name Tubb Oil & Gas	Pool Code 60240
Property Code 018071	Property Name State BD 36	Well Number 1

II. Surface Location

UL or lot no. J	Section 36	Township 22S	Range 37E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 1980	East/West line East	County Lea
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Bottom Hole Location SAME

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code Flowing	Gas Connection Date 4/1/03	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	Plains P. O. Box 4648 Houston, TX 77210-4648	1095910	O	J-36-22S-37E
24650	Dynegy 1000 Louisiana Houston, TX 77002-5050	1095930	G	J-36-22S-37E

IV. Produced Water

POD 1095950	POD ULSTR Location and Description J-36-22S-37E
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V. Well Completion Data

Spud Date	Ready Date 4/1/03	TD	PBTD	Perforations	DHC, MC DHC-237
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil 4/1/03	Gas Delivery Date 4/1/03	Test Date 4/1/03	Test Length 24 hr	Tbg. Pressure 0	Csg. Pressure 10
Choke Size open	Oil .75/.19 (25%)	Water 1/.25 (25%)	Gas .75/.19 (25%)	AOF	Test Method Flow

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

W. Kyle Lewis

Title:

Treasurer

Date: 6/2/03

Phone:

432-683-3171

Approved by:

OIL CONSERVATION DIVISION

Title:

PETROLEUM ENGINEER

Approval Date:

JUN 17 2003