

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32032
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: WTYSRU
8. Well No. 433
9. Pool name or Wildcat Teas; Yates-Seven Rivers, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Chesapeake Operating, Inc.

3. Address of Operator
 P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter J : 1650 feet from the South line and 1980 feet from the East line
 Section 4 Township 20S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 GL: 3556'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

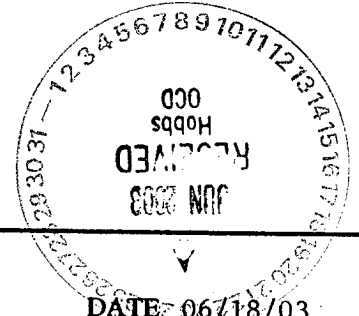
- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Convert To WIW

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/01/03 Clean out well to 3260', RU foam unit, circ 2 hrs, well clean well, RD foam machine, POOH, PU 5-1/2" pkr, RIH to 3200', test csg to 500#, OK, go up to 750#, bust hole in tbg, POOH, LD tbg, had hole in #99 jt, SIW, SDFN
 05/02/03 PU 5-1/2" pkr, 99-- 2-3/8" plastic coating tubing, pump 60 bbls Pkr fluid, attempt to set pkr @3165', no success, had to set pkr @3136', test CP to 450# on chart for 30 min., held OK, had OCD man on location while running rest, RD, tie Cudd on tbg, pump 24 bbls NE-Fe acid w/60 BPW @2-1/2" BPM @1100#, when SD went on vacuum, RDMO well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

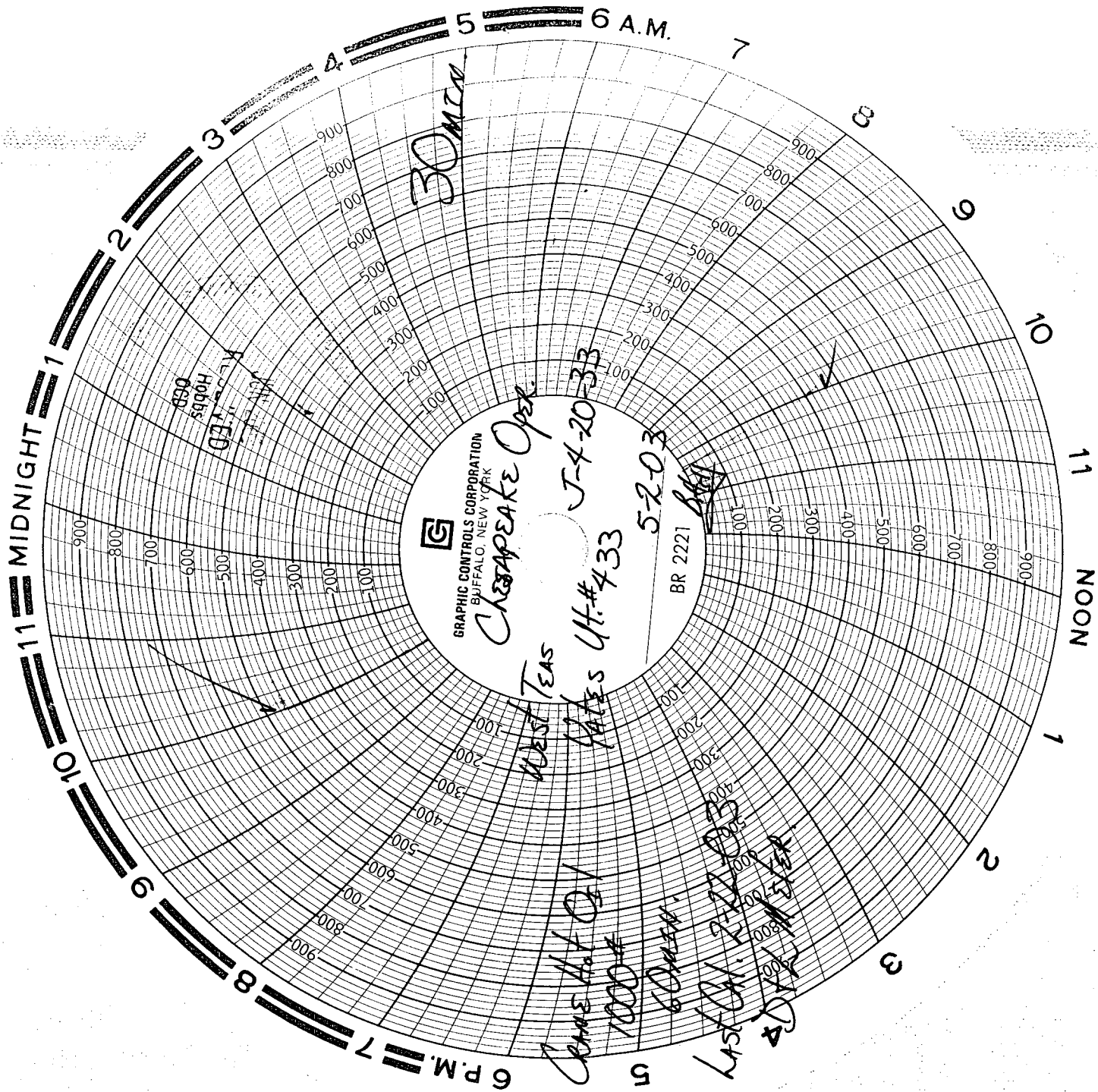
SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 06/18/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

This space for State use)

APPROVED BY Mary W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 24 2003
 Conditions of approval, if any



JUN 24 2003