Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO. 30-025-10340	
District II 301 W. Grand Avenue, Artesia, NM 87210 OIL CONSERVATION DIVISION				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & G		
SUNDRY NOTICES AND REPORTS ON WELLS			2 Laca Name	II. it A
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well XX Gas Well  Other			CHRISTMAS	Unit Agreement Name:
2. Name of Operator			8. Well No. 1	
JOHN H. HENDRIX CORPORATION  3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 3040, MIDLAND, TEXAS 79702-3040			PSG	
4. Well Location				
Unit Letter H:	1980 feet from the NORTH	line and	660 feet from	n the <u>EAST</u> line
Section 17		inge R37E	NMPM LEA	County
	10. Elevation (Show whether Di	R, RKB, RT, GR, etc	;.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB		SEQUENT REI	PORT OF: ALTERING CASING □	
			_	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND	
OTHER:		OTHER:	· · · · · · · · · · · · · · · · · · ·	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>SET CIBP AT 3383'; SPOTTED 25 SACKS OF CEMENT FROM 3383' TO 3238' CALC. 06/13/2003</li> <li>CIRCULATE HOLE WITH 9.5# MUD.</li> <li>SPOTTED 25 SACKS OF CEMENT FROM 2400' TO 2255' CALC. 06/13/2003</li> </ol>				
1.) SET CIBP AT 3383'; SPOTTED 25 SACKS OF CEMENT FROM 3383' TO 3238' CALC. 06/13/2003				
3.) SPOTTED 25 SACKS OF CEMENT FROM 2400' TO 2255' CALC. 06/13/2003				
4.) SPOTTED 50 SACKS OF CEMENT AT 2077' (BAD CASING); WOC; TAGGED AT 1770 16/2003  5.) PERFORATED CASING AT 1232'.				
6.) SET RETAINER AT 1032'; COULD NOT SQUEEZE PERFORATIONS; DID NOT TAKE FLUID TEST PRESSURE AT 1500 PSI.				
7.) SPOTTED 25 SACKS OF CEMENT ON TOP OF RETAINER.				
8.) PERFORATED CASING 400'; SET PACKER AT 100'; DISPLACED TO 200'; 25 SACKS OF CEMENT, WOC; TAGGED AT 155'. 06/18/2003				
9.) PUMPED 40 SACKS OF CEMENT IN 7" CASING FROM SURFACE; CIRCULATED CEMENT ON 8 5/8" CASING.				
10.) CUT OFF WELLHEAD; INSTALLED P & A MARKER.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE 7	TITLE	AGENT		DATE_06/19/2003_
Type or print name HOWARD B	OATRIGHT		Telep	hone No.(432)570-5382
(This space for State use)				
APPPROVED BY Law W. Win FIELD REPRESENTATIVE II/STAFF MANAGER UN 2 6 2003  Conditions of approval, if any:				
7				

Approved as to plugging of the Well B. Liability under bond is retained until surface restoration is completed.