

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

John H. Bemis  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

HOBBS OCD

DEC 20 2012

RECEIVED

Jami Bailey, Division Director  
Oil Conservation Division



**\*Response Required – Deadline Enclosed\***

**Underground Injection Control Program**

*"Protect the Fundamental Character of the State"*

20-Dec-12

XTO ENERGY, INC.  
P.O. BOX 700  
EUNICE, NEW MEXICO 88231

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P.O. BOX 700  
EUNICE, NEW MEXICO 88231

**LETTER OF VIOLATION and SHUT-IN  
DIRECTIVE Failed Mechanical Integrity Test**

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section. The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

**MECHANICAL INTEGRITY TEST DETAIL SECTION**

**EUNICE MONUMENT SOUTH UNIT B No.903**

**30-025-04290-00-00**

Active Injection - (All Types)

E-23-20S-36E

Test Date:	10/24/2012	Permitted Injection PSI:	Actual PSI:
Test Reason:	5-year Test	Test Result:	F
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure
Comments on MIT:	OPERATOR CONCEDES WELL WILL NOT PASS PRESSURE TEST ***OPERATOR IN VIOLATION OF NMOCDD RULE 19.15.26.11****		

Repair Due: 1/27/2013  
FAIL CAUSE:

**EUNICE MONUMENT SOUTH UNIT B No.897**

**30-025-04312-00-00**

Active Injection - (All Types)

C-24-20S-36E

Test Date:	10/24/2012	Permitted Injection PSI:	Actual PSI:
Test Reason:	5-year Test	Test Result:	F
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure
Comments on MIT:	FAILED PRESSURE TEST: WELL WOULD NOT LOAD: ON VACUUM***OPERATOR IN VIOLATION OF NMOCDD RULE 19.15.26.11****		

Repair Due: 1/27/2013  
FAIL CAUSE:

DEC 20 2012

**EUNICE MONUMENT SOUTH UNIT No.261****30-025-04471-00-00**

Active Injection - (All Types)

P-4-21S-36E

Test Date: 10/26/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/29/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED BHT; SALT WATER ON INTERMEDIATE CASING STRING WOULD NOT BLEED  
 DOWN; \*\*\*OPERATOR IN VIOLATION OF NMOC Rule 19.15.26.11\*\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.241****30-025-04489-00-00**

Active Injection - (All Types)

L-4-21S-36E

Test Date: 10/26/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/29/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: COMMUNICATION BETWEEN TUBING AND CASING 700# ON PROD. CASING AND 739#  
 ON TUBING; FAILED BHT\*\*\*OPERATOR IN VIOLATION OF NMOC Rule 19.15.26.11\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.215****30-025-04508-00-00**

Active Injection - (All Types)

L-5-21S-36E

Test Date: 10/25/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/27/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: CASING BUILDS BACK UP IMMEDIATELY; FAILED TEST; \*\*\*OPERATOR IN VIOLATION  
 OF NMOC Rule 19.15.26.11\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.223****30-025-04530-00-00**

Active Injection - (All Types)

P-6-21S-36E

Test Date: 10/24/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: 5-year Test Test Result: F Repair Due: 1/27/2013  
 Test Type: Std. Annulus Pres. Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED PRESSURE TEST \*\*\*OPERATOR IN VIOLATION OF NMOC Rule 19.15.26.11\*\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.279****30-025-04581-00-00**

Active Injection - (All Types)

B-9-21S-36E

Test Date: 10/26/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/29/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED BHT; FLUID DID NOT BLEED DOWN ON CASING; \*\*\*\*OPERATOR IN  
 VIOLATION OF NMOC Rule 19.15.26.11\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.438****30-025-04740-00-00**

Active Injection - (All Types)

B-21-21S-36E

Test Date: 10/26/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 3/31/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED BHT; POSSIBLE COMMUNICATION BETWEEN TUBING AND CASING; 680# ON  
 PROD. CSG. DID NOT ATTEMPT TO BLEED DOWN OILY FLUID; 711# ON TUBING;  
 \*\*\*OPERATOR IN VIOLATION OF NMOC Rule 19.15.26.11\*\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.446****30-025-04753-00-00**

Active Injection - (All Types)

F-22-21S-36E

Test Date: 10/26/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/29/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: BHT FAILURE; PROD. CASING WOULD NOT BLEED DOWN; \*\*\*OPERATOR IN  
 VIOLATION OF NMOC Rule 19.15.26.11\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.144****30-025-12543-00-00**

Active Injection - (All Types)

G-36-20S-36E

Test Date: 10/24/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/27/2013  
 Test Type: Std. Annulus Pres. Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED TEST DUE TO SURFACE CASING; PRIOR TO PT SURFACE SHOWED 200#-BLED  
 SURFACE TO TRUCK GAS AND FLUID; PRESSURED UP ON CASING; 6 MIN'S INTO PT  
 SURFACE CASING COMMENCED TO FLOW WITH SALT WATER\*\*\*OPERATOR IN  
 VIOLATION OF NMOC D RULE 19.15.26.11\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.225****30-025-29683-00-00**

Active Injection - (All Types)

N-5-21S-36E

Test Date: 10/25/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 1/28/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED BHT; 1400# ON INTERMEDIATE CASING; 450# ON PROD. CASING; FAILED DUE  
 TO PRESSURE AMOUNT ON INTERM. CASING; \*\*OPERATOR IN VIOLATION OF NMOC D  
 RULE 19.15.26.11\*\*\*

**EUNICE MONUMENT SOUTH UNIT No.696****30-025-34137-00-00**

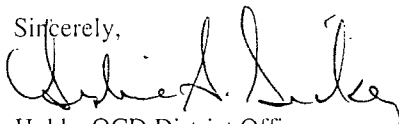
Active Injection - (All Types)

F-10-21S-36E

Test Date: 10/29/2012 Permitted Injection PSI: Actual PSI:  
 Test Reason: Annual IMIT Test Result: F Repair Due: 2/1/2013  
 Test Type: Bradenhead Test FAIL TYPE: Other Internal Failure FAIL CAUSE:  
 Comments on MIT: FAILED BHT; OILY FLUID ON CASING DOES NOT BLEED DOWN; \*\*\*\*OPERATOR IN  
 VIOLATION OF NMOC D RULE 19.15.26.11\*\*\*\*\*

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

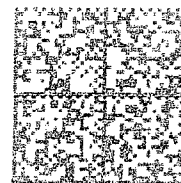
Sincerely,



Hobbs OCD District Office  
**COMPLIANCE OFFICER**

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

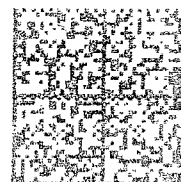
EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



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