

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00110
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PALADIN ENERGY CORP.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229		7. Lease Name or Unit Agreement Name NM State BH
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>12S</u> Range <u>32E</u> NMPM Lea County		8. Well Number <u>4 SWD</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4375' GR		9. OGRID Number 164070
		10. Pool name or Wildcat <u>Caprock Devonian, East (8950)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ re-completion - SWD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Squeezed Wolfcamp Penn and Mississippian perforations. Drilled out cement. Drilled out CIBP at 10,726' and clean casing to EOC at 11,215'. Rigged up drilling tools, and deepened open hole section from 11,235' to 11,455'. Acidized open hole with 10,000 gallons, 15% acid. Set 3-1/2" coated tubing and 5-1/2" coated packer at 11,142'. Fill annulus with packer fluid, N/LI tree, test casing to 500 psi for 30 minutes - held good. Hook up well and start SWD injection as per approved Order Number: SWD -1126-A.

Spud Date:

4/2/2012

Rig Release Date:

10/26/2012

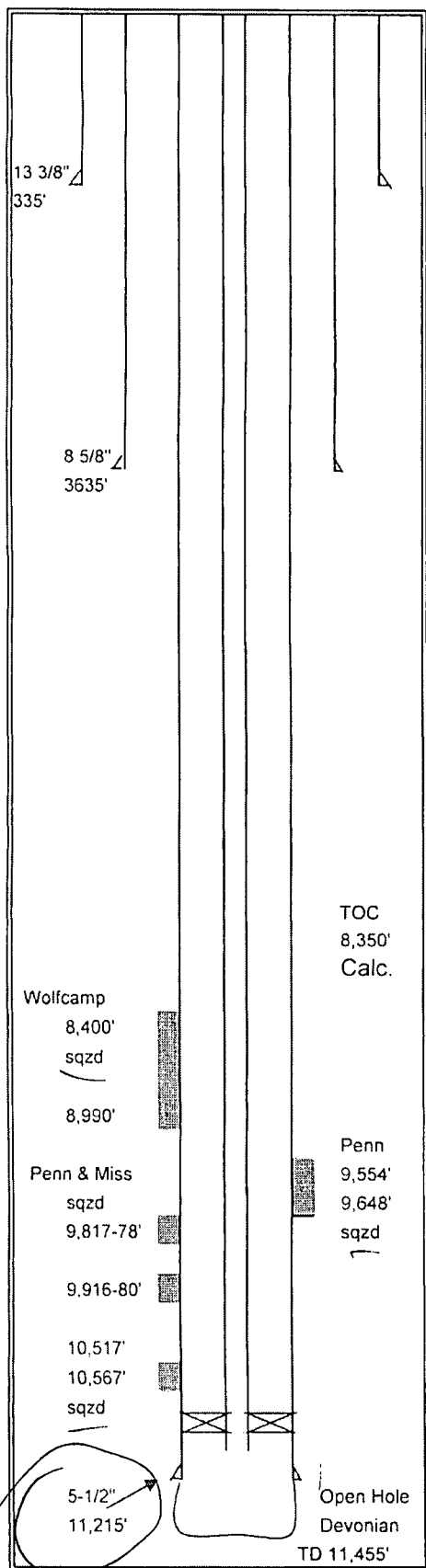
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 11/5/2012
David Plaisance dplaisance@paladinenergy.com 214-654-0132
Type or print name E-mail address: PHONE:
For State Use Only

APPROVED BY [Signature] TITLE Dist Mgr DATE 1-30-2013
Conditions of Approval (if any):

PA Caprock Wolfcamp East

Wellbore Schematic



Lease: NM BH State **Well:** 4 SWD **API #** 30-025-00110
Field: East Caprock **County:** Lea **State** New Mexico
Section 11 **Township** 12-S **Range** 32-E
Elev. GL 4375' **Elev. DF** _____ **Elev. KB** _____
Spudded 5/16/1953 **Completed** 8/28/1953 **990' FN&WL**

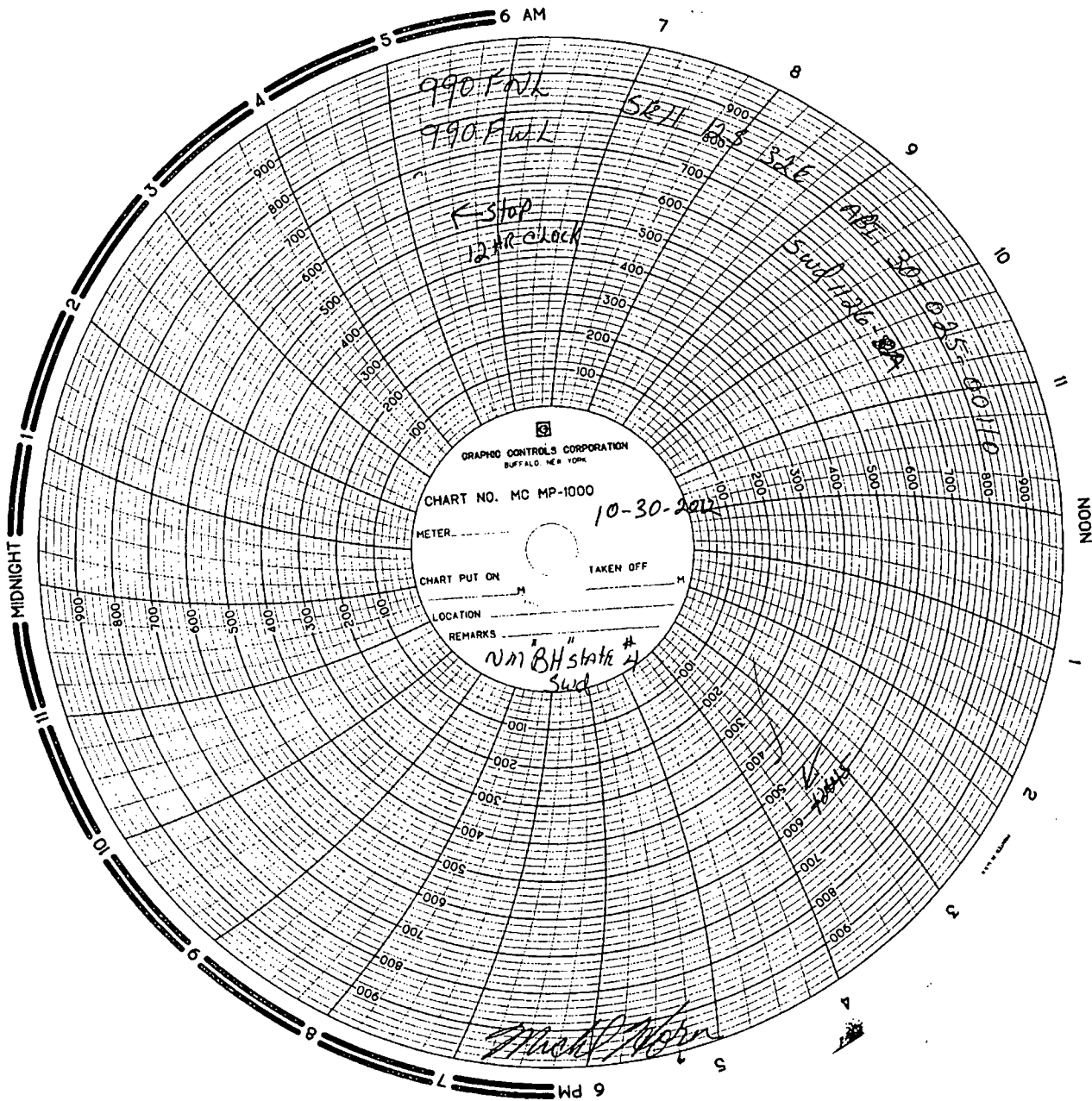
Surface Casing	13 3/8" OD	48#/Fl.	Grade	
	Set @	335'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	350
Intermediate Casing	8 5/8" OD	32#/Fl.	Grade	J-55
	Set @	3635'	Hole Size	12 1/4"
	TOC		Sacks	2,300
Production Casing	5-1/2"	17#/Fl.	Grade	J-55, N-80
	Set @	11,215'	Hole Size	7-7/8"
	TOC	8350'	Sacks	400
Liner Record	OD	#/Fl.	Grade	
	Top @		Bottom @	
	Screen		Hole Size	
	TOC		Sacks	
Tubing Detail	2-7/8"		Grade/Trd.	
	Pkr. Set @		EOT	
	Nipples			
	Anchors		Rods	

Perforation Record Devonian: - open hole - 11,215-455'
 Miss: 10,517-67' squeezed
 Penn: 9,817-78', 9,916-80' squeezed
Current Perfs. Penn 9,554-78', 9,594-604', 9,636-648' squeezed
 Wolfcamp 8,400-60', 8,600-30', 8,700-40',
 8,840-80', 8,950-90', Squeezed

All perforations squeezed and tested 7/16/2012
Held 500 psi for 30 minutes (charted)

Comments: _____

Prepared By: David Plaisance
 Date: 01/30/13



RECEIVED
JAN 2 13
HOURS 000