Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
Two Copies District I 1625 N. French Dr., Hobbs, NM 88244 OBBS District II 1301 W. Grand Avenue, Artesia, NM 88210				2013							1. WELL API NO. 30-025-40615						
1301 W. Grand Avenue, Artesia, NM 88210 District III				9 2013 Oil Conservation Division						F	2. Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 AN District IV				1220 South St. Francis Dr.							STATE SEE FED/INDIAN						
1220 S. St. Francis	Dr., Santa	Fe, NM 87	7505	Santa Fe, NM 8/303							3. State Oil & Gas Lease No. N/A						
WELL COMPLETION OF RECOMPLETION REPORT A									AND	LOG							
4. Reason for fili COMPLETI		ORT (Fi	ll in boxes	oxes #1 through #31 for State and Fee wells only)						L	5. Lease Name or Unit Agreement Name J R Phillips (302333) 6. Well Number:						
C-144 CLOS	SURE AT	TACHN	1ENT (Fil	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						or	012						
7. Type of Comp	oletion: WELL [∃work	OVER [□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR						OIR	R □ OTHER						
8. Name of Opera	ator Apa	che Co	rporation	ion							9. OGRID 873						
10. Address of O	perator 30 M	03 Vete lidland,	rans Airp	Airpark Lane, Suite 3000							11. Pool name or Wildcat 46970, 46990, 47080						
12.Location	Unit Ltr		tion	Township Range Lot			Feet from the		he	N/S Line Fe		Feet from the E/W		_ine	County		
Surface:	В		01	20)S	36E		2		570	\dashv	North	2240		E	ast	Lea
BHit	В		01	20	S	36E	=	2	\dashv	-660-	_	- North	2310-			ast	Lea
13. Date Spudded		ate T.D. I 7/2012	Reached	15. I		Released 12	1			Date Comple 5/2012	eted	(Ready to Produce)		17		ions (DF etc.) 358	and RKB, 31' GR
18. Total Measur 7724'	ed Depth	of Well	•	19. Plug Back Measured Depth 5765'					20. Was Directiona Yes			al Survey Made? 21. Ty			ype Electric and Other Logs Run s LL/CN/BHC/HNGR/CAL		
22. Producing Int Abo 6911'-711							38'-5	972'	'; Pad	dock 511	3'-5	389'					
23.					CAS	ING REC	OR	D (F	Repo	rt all str	ing	s set in w	ell)				
CASING SI		WEI	IGHT LB./	FT.		DEPTH SET				E SIZE		CEMENTIN			A!	MOUNT	PULLED
13-3/8"			48#			1018'				<u>'-1/2"</u>		900 sx Class C					
8-5/8" 5-1/2"			32# 17#		4834' 7682'			11" 			1290 sx Class C 475 sx Class C						
J- 1/2			1111		<u> </u>	7002	_		, -	-170		47032	J1033				
24.				LINER RECORD				,	25.								
SIZE	SIZE TOP B		BO	TTOM SACKS CEMENT			SCI	SCREEN SIZ		SIZ	E 2-7/8"	DE	PTH SET 5429		PACK	ER SET	
								\vdash				2-110	+	3428			
26. Perforation	record (in	nterval, si	ize, and nu	nber)		<u> </u>		27.	ACII	D, SHOT,	FR.A	ACTURE, CE	MEN	T, SQU	EEZE,	ETC.	·
Abo 6911'-71	14'; (2 、	ISPF, 5	0 holes)	CIBP @	<u>0</u> 6850	0' w/ 35' cmt		DE.	PTH II	NTERVAL		AMOUNT A	ND K	IND MA	TERIA	_ USED	
Lwr Blinebry 6147'-6254';(2 JSPF,4				,48 holes)CIBP@6098' w/35' cmt				Abo			2500 gals acid						
Uppr Blinebry 5838'-5972';(2 JSPF, Paddock 5113'-5389'; (2 JSPF, 108				, •						Blinebry Paddock		64,806 gals 3000 pad, 47,946# sand, 4500 gals acid, 5544 gals flush 5000 gals acid					
		, (2 00)					DD4	<u>UDI</u>		ION		L		5000	gais acid	·	
28. Date First Produc	tion		Product	ion Met	hod (Flo	owing, gas lift, pi					1	Well Status	(Prod	. or Shut-	in)		
11/15/2012 640 Pumping Unit Producing																	
Date of Test	Date of Test Hours Tested C			Choke Size Prod'n For				Oil	- Bbl		Gas	- MCF		iter - Bbl.		Gas - C	Oil Ratio
12/31/2012	2012 24		Test Period			0 0		0	315		5						
Flow Tubing Press.	Casin	sing Pressure Calculate Hour Ra		culated 24- Oil - Bbl.		<u> </u>	Gas - MCF		Water - Bbl. Oil G		l	Gravity - API - <i>(Corr.)</i> 35.5					
29. Disposition o	vented, etc.) Sold				L	.30. Test Witnessed By											
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 09/28/2012)																	
32. If a temporary										20/2012)							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
						Latitude			·			Longitude	<i>C</i>	1	1		D 1927 1983
I hereby certij	iy inat ti	ne injor	mulion S	nown (I	Printed Eatim	•			•			•		ige an		
Signature -	ノ	ــ کــ]	Name Fatim	ia Va	sque	₩Z	Titl	le ^F	Regulatory T	ecn I			Date	01/03/2012
E-mail Addre	_{SS} Fatir	na.Vaso	quez@ap	achec	orp.co	m				2							
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2340'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2598'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3060'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3393'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3902'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 5046'	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock 5115'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5751'	T. Gr. Wash	T. Dakota					
T.Tubb 6305'	T. Delaware Sand	T. Morrison					
T. Drinkard 6606'	T. Bone Springs	T.Todilto					
T. Abo 6947'	T. Rustler 955'	T. Entrada					
T. Wolfcamp	T. Tansill 2203'	T. Wingate					
T. Penn	T. Penrose 3171'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OX OD 313				

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORTANT	WATER SANDS		
Include data on rate of water	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
Ī	LITHOLOGY RECORD	(Attach additional sheet	if necessary)	

Lithology

Thickness

Lithology

Thickness

From

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