

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 04 2013
HOBBSCOCD

WELL API NO. 30-025-03861	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT	
8. Well Number 62	
9. OGRID Number 241333	
10. Pool name or Wildcat LOVINGTON PADDOCK	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☐			
2. Name of Operator CHEVRON MIDCONTINENT, L.P.			
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705			
4. Well Location Unit Letter: I 1980 feet from the SOUTH line and 560 feet from the EAST line. Section 2 Township 17-S Range 36-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER INTENT TO EXTEND TA STATUS		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19-15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL IS TEMPORARILY ABANDONED AND THAT STATUS WILL EXPIRE IN MARCH, 2013. CHEVRON INTENDS TO WORK OVER THIS WELL IN THE NEAR FUTURE AND WE WOULD LIKE TO ASK FOR A 1 YEAR EXTENSION OF THE TA STATUS. UPON APPROVAL, A CHART WILL BE RUN FOR NMOCD.

MR. E.L. GONZALES, NMOCD, GAVE VERBAL APPROVAL FOR A 1 YR EXTENSION (DISCUSSION WITH SEAN HEASTER, CHEVRON)

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Condition of Approval: notify

OCD Hobbs office 24 hours

Spud Date **Prior to the beginning of operations**

Rig Release Date:

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02-04-2013
Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
APPROVED BY: E. Gonzalez TITLE Dist. MGR DATE 1-4-2013
Conditions of Approval (if any):

FEB 04 2013

Wellbore Diagram
LPU 62

Created: 03/22/12 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc: 1980' FSL & 560' FEL
 Bot. Loc:
 County: Lea St: NM
 Status: TA'd Water injector

Well #: 62 St. Lse: B-2359-1
 API: 30-025-03861
 Unit Ltr: I Section: 2
 TSHP/Rng: 17S - 36E
 Unit Ltr: Section:
 TSHP/Rng:
 Elevation:
 Chevno: FA5008

Surface Casing

Size: 10-3/4"
 Wt., Grd.: 32.75#
 Depth: 461
 Sxs Cmt: 400:sx
 Circulate: Yes
 TOC: surface
 Hole Size: 15"

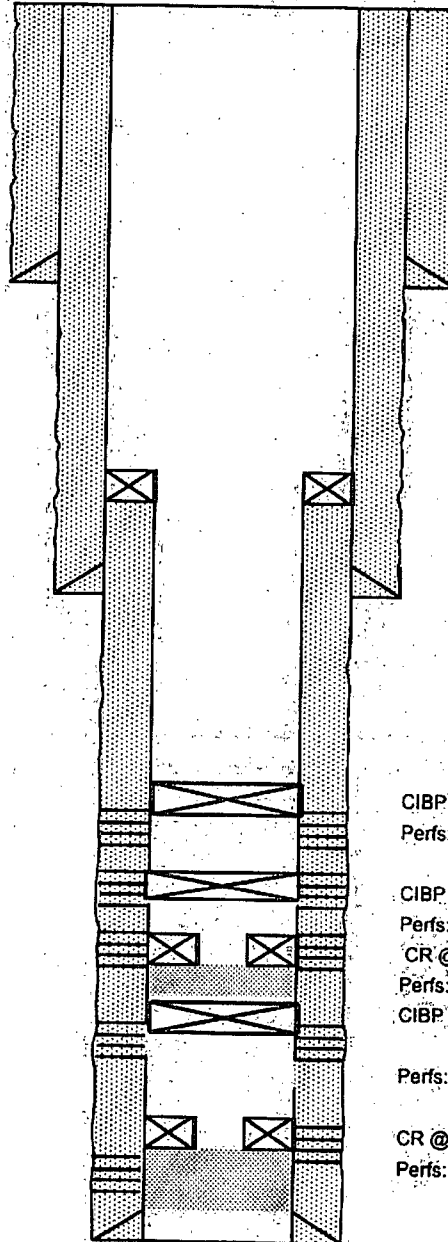
KB:
 DF:
 GL: 3830'
 Ini. Spud: 10/13/53
 Ini. Comp: 04/06/54

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3455'
 Sxs Cmt: 1400:sx
 Circulate:
 TOC:
 Hole Size: 9-7/8"

Production Liner

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8916'
 Sxs Cmt: 800
 Circulate: Yes; 25 bbls
 TOC: Surface
 Hole Size: 6-3/4"



Top of Liner @ 3258'

CIBP @ 6043'
 Perfs: 6128'-6294'

CIBP @ 6308' capped w/ 6' cmt
 Perfs: 6966'-7015'
 CR @ 7250' sq'd w/ 125 sx
 Perfs: 7378'-7412'
 CIBP @ 7504' capped w/ 1: sx cmt

Perfs: 8543'-8738'

CR @ 8740 sq'd w/ 50 sx
 Perfs: 8750'-60'

PBTD: 6043'
 TD: 8916'