

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBBS OFFICE**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

FEB 25 2013  
 RECEIVED

WELL API NO. 30-025-04740 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 438 ✓
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Injection

2. Name of Operator  
XTO Energy, Inc.

3. Address of Operator  
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
 Unit Letter B : 660 feet from the NORTH line and 1980 feet from the East line  
 Section 21 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/14/2013: MIRU PU. Rel inj pkr & POOH. Found hole 6jts FS.  
 02/15/2013: RIH w/tbg, on/off tool & pkr. Tested tbg to 5000psi. Set pkr @ 3716'. L&T TCA to 350psi for 30mins w/no loss.  
 02/18/2013: Press TCA to 365psi for 30mins w/no loss on chart recorder. Press tbg & pmp out plug. RDMO PU. Good chart attached.

Spud Date:

Rig Release Date:

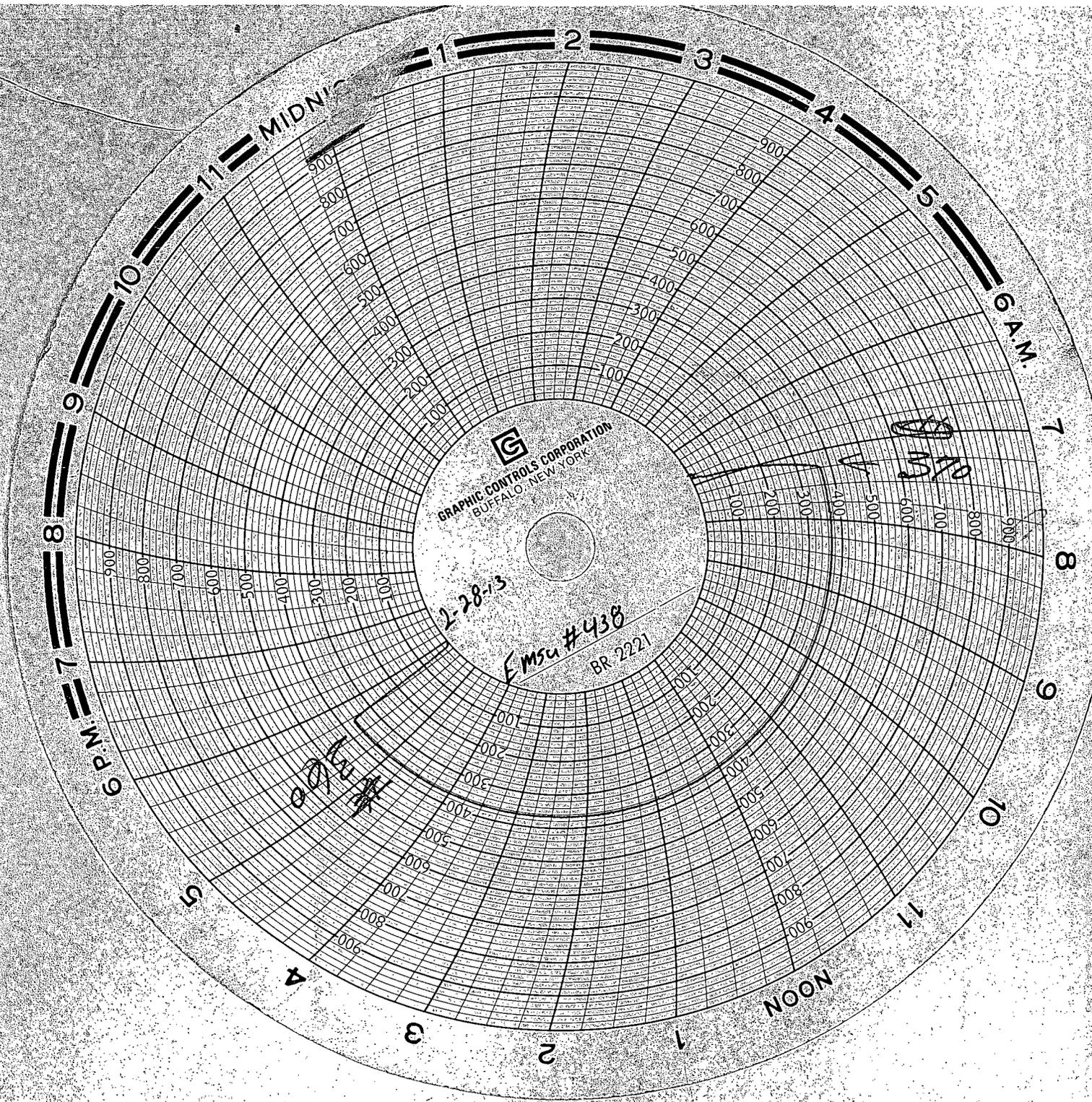
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 02/18/2013  
stephanie\_rabadue@xtoenergy.com  
 Type or print name Stephanie Rabadue E-mail address: \_\_\_\_\_ PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Dist MGR DATE 2-25-2013  
 Conditions of Approval (if any): \_\_\_\_\_

FEB 25 2013



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2-28-13

Emsa #438

BR 2221

500

96mi. clock

Chart Recorder  
Calibrated 2-15-13  
A. Brown

REC'D/MIDLAND  
FEB 20 2013

EMSC # 438 C/W  
API # 30-025-04740  
2-18-13  
KCL  
XTD