

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

MAR 14 2013

RECEIVED

WELL API NO. 30-025-03920
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number: 47
9. OGRID Number: 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other Water Injection
2. Name of Operator Chevron Midcontinent, L.P.
3. Address of Operator 15 Smith Road Midland, TX 79705
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 9 Township 17-S Range 36-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 5100' PBDT 5001' Perfs: 4727'-5085'
10-3/4" 40.5# csg @ 321' w/210 sx, 13-3/4" hole, TOC - SURFACE
7-5/8" 24# csg @ 1979' w/600 sx, 9-7/8" hole, TOC - SURFACE
5-1/2" 14# csg @ 5099' w/400 sx, 6-3/4" hole, TOC - 1540' Calc

- 1. MIRUWSU. NDWH. NUBOP.
2. Remove Baker AD-1 Packer
3. Set CIBP @ 4627' w/25 sx C cement, CTOC.
4. TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
5. 25sks of C cement @ 3200' - 3000', CTOC. WOC & TAG (Bottom of Salt)
6. 35 sks of C cement @ 2050' - 1750', CTOC. WOC & TAG, (Top of Salt & Shoe) -> Attempt to perf + sgz.
7. Perf & Circ 120 sks C cement @ 400' - Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 03/14/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

APPROVED BY: [Signature] TITLE Compliance Officer DATE 03-14-2013
Conditions of Approval (if any):

MAR 14 2013

CURRENT

WIW WLU 47 WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: 02/27/13 By: Bob Hall
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FNL 660' FWL
 GPS: 32.85471 -103.36550
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 47 St. Lse: _____
 API: 30-025-03920
 Unit Ltr.: _____ Section: 9
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5067

Surface Casing
 Size: 10-3/4"
 Wt., Grd.: 40.5#, H-40
 Depth: 321
 Sxs Cmt: 210
 Circulate: Yes
 TOC: Surface
 Hole Size: 13-3/4"

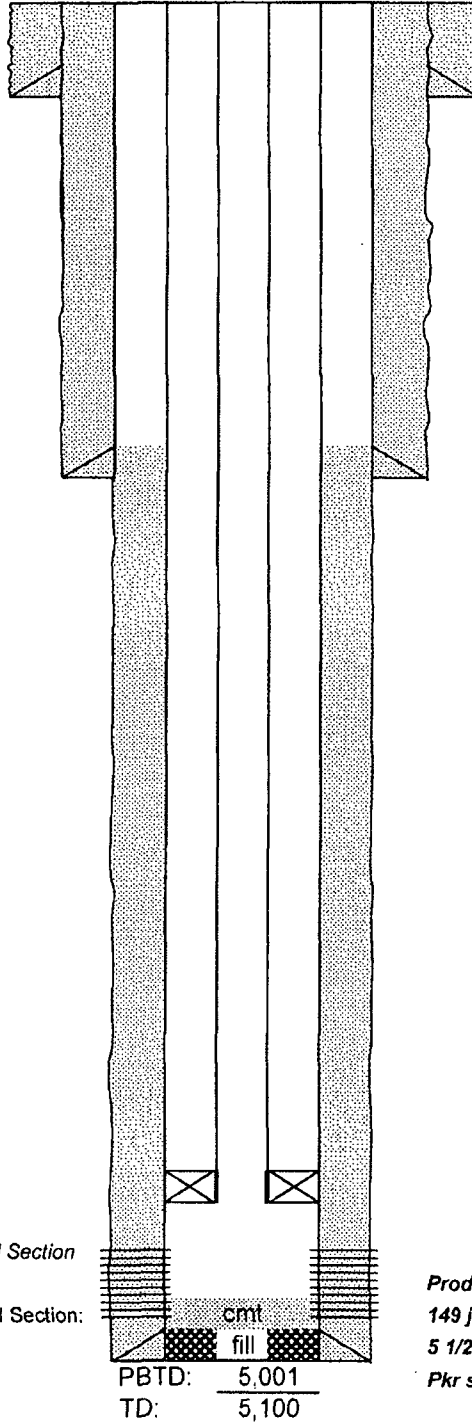
Intermediate Casing
 Size: 7-5/8"
 Wt., Grd.: 24#, H-40
 Depth: 1979
 Sxs Cmt: 600
 Circulate: Yes
 TOC: Surface
 Hole Size: 9-7/8"

Production Casing
 Size: 5-1/2"
 Wt., Grd.: 14#, J-55
 Depth: 5099
 Sxs Cmt: 400
 Circulate: No
 TOC: 1540 (calc)
 Hole Size: 6-3/4"

Perforations

Formations
 Top: Form Name:
 1870 Red Beds
 Anhydrite
 Salt
 3070 Yates
 4690 San Andres
 Glorieta

Current Perf'd Section
 4727' - 5085'
 Original Perf'd Section:
 4735' - 5085'



KB: 3,896
 DF: _____
 GL: 3,875
 Ini. Spud: 12/30/44
 Ini. Comp.: 03/03/45
 Last Inj: 3/31/2008

History

3-93 to 7-93 Pumped 600# Sand & 1 Bailer of Cement. PBD @ 4,995'.
 3-19-96 Tagged Fill @ 5,001' and Ran Injection Profile
 1-91 DO CR and Acidized. DO CR and cmt to 5,025'. WIH with bit and scraper to 5,025'. Tight spot @ 4,975'. Acid perfs 4,724'-5,010' w/ 3,040 gals NEFE HCL. Set AD-1 packer on 149 joints 2 3/8" IPC tbg @ 4,623'. Tested csg to 495 PSIG. Bled to 490 PSIG in 31 mins. OK Acid w/ 1,260 gals 20% NEFE HCL, 650# RS, and 15 tons CO2. ISIP vac. RTI.
 5-77 Added Perfs and Acidized. CO fill 5,060'-95'. Set pkr @ 4,976' and pumped into perfs @ 5,000'-80'. Comm w/ upper perfs. Set CR @ 4,976'. Pumped 6,300 gals Injectrol G and 75 sxs cmt @ 1 1/2 BPM. Perf'd w/ 1 SPF @ 4,724', -94', -99', 4,835', -68', & 4,873'. Acid w/ 3,000 gals 15% NEA & 400# RS. ISIP 1,300 PSIG. 10 min 800 PSIG. Set pkr w/ 1.5" profile, and on-off tool on 150 joints 2 3/8" IPC tbg @ 4,640'. RTI @ 101 BWPD & 2,050 PSIG.
 6-76 Repaired Tubing Leak. DO fill 4,990'-5,095'. Set pkr @ 4,640'. Tested csg to 500 PSIG. OK. RTI - 600 BWPD @ 1,000 PSIG.
 11-11-62 Converted to WIW. Set pkr on 150 joints 2 3/8" IPC tubing @ 4,628'.
 2-27-58 Acid w/ 10,000 Gals HCL.
 2-6-45 Initial Completion. Perf'd @ 4,735'-85', 4,890'-4,950', & 5,000'-85' with 4 SPF. Acid w/ 6,000 gals HCL. IP F 576 BOPD & 0 BW. GOR. Gravity -36.

Production Equipment (Jan 1991)
 149 jts. 2 3/8" IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"
 Pkr set @ 4623'

UTOM
309C

Proposed

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 Size: 10-3/4"
 Wt., Grd.: 40.5#, H-40
 Depth: 321
 Sxs Cmt: 210
 Circulate: Yes
 TOC: Surface
 Hole Size: 13-3/4"

Intermediate Casing
 Size: 7-5/8"
 Wt., Grd.: 24#, H-40
 Depth: 1979
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 Hole Size: 9-7/8"

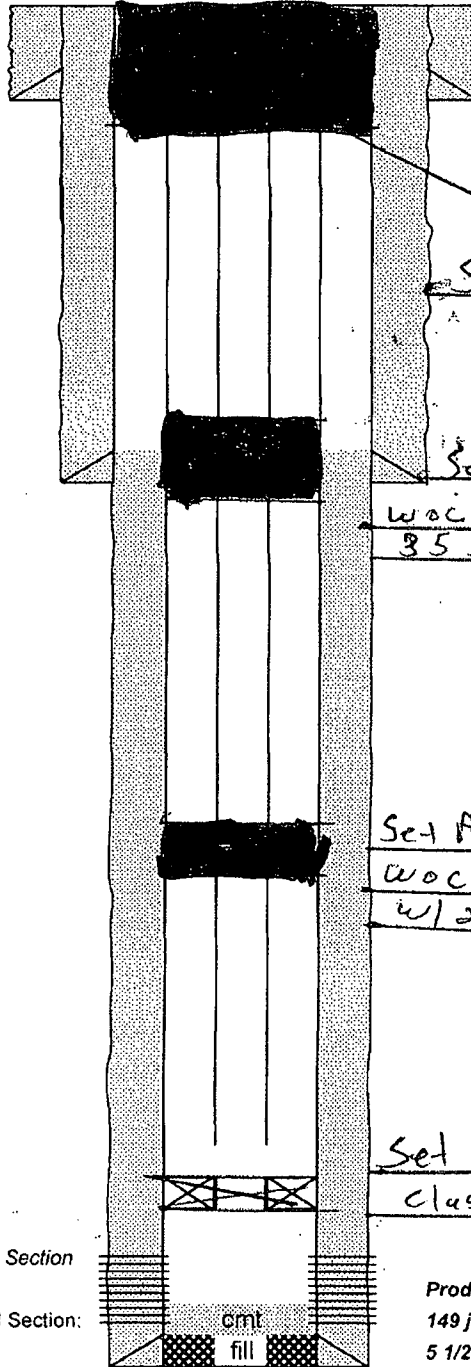
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 Size: 5-1/2"
 Wt., Grd.: 14#, J-55
 Depth: 5099
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 TOC: 1540 (calc)
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Formations

Top: Form Name:
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 1870 Anhydrite
 Salt
 3070 Yates
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Current Perf'd Section
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KB: 3,896
 DF:
 GL: 3,875
 Ini. Spud: 12/30/44
 Ini. Comp.: 03/03/45
 Last Inj: 3/31/2008

History
 900' Surface Plug +
 120 sks Cmt + Circ

Set Plug 2050' - 1750'
 WOC + TAG (Top of Salt) (Shoe
 35 sks of Class cmt

Set Plug @ 3200-3000'
 WOC + TAG (Bottom of Salt)
 w/ 25 sks

Set CRP @ 4627' 25 sks
 Class Cmt

Production Equipment (Jan 1991)
 149 jts. 2 3/8" IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"
 Pkr set @ 4623'

PBD: 5,001
 TD: 5,100