

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
HOBBS OFFICE
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 04 2013

WELL API NO. 30-025-20847
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1576-3
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 19
8. Well number 03
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL
Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 6,029' - Tag existing RBP. Circ hole w/ MLF. Cap BP w/ 25sx cmt @ 6,029'-5,879'
- 3) PUH to 5,300' - Spot 25sx cmt to 5,000'
- 4) PUH to 4,400' - Spot 30sx cmt to 4,000'
- 5) PUH to 3,760' - Spot 20sx cmt to 3,610'
- 6) PUH to 2,850' - Spot 25sx cmt - WOC-Tag @ 2,650' or higher
- 7) PUH to 1,750' - Spot 25sx cmt - WOC-Tag @ 1,500' or higher
- 8) POOH Tbg. ND BOP. Pump 10sx cmt @ 60' to surface. Fill wellbore. RDMO

25sx cmt 300'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 4/3/13
Type or print name
For State Use Only
APPROVED BY: [Signature] TITLE Dist. mgr DATE 4-9-2013
Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.
APR 09 2013

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: November 27, 2012

RKB @ _____
 DF @ _____
 GL @ 3970'

Subarea : Buckeye
 Lease & Well No. : VGEU No. 19-03
 Legal Description : 660' FSL & 500' FWL, Section 32, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum (Glorieta)
 Date Spudded : August 29, 1964 IPP: _____
 API Number : 30-025-20847
 Status: Temporarily Abandoned
Drilled as State "B" 1576 No. 8

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
9/17/94		Perf Paddock 6069-6078 & 6086-6094						
6069-6094	9/17/64	15% CMA	500		3400	2000	2.5	2-3/8"
9/17/64		Potential 218 BO, GOR 1120						
6069-6094	2/3/66	15% NEFE CMA	1,000		1800	1000	2.1	2-3/8"
5/27/76		Cellar dug out to top of 8-5/8", cmt to top of pipe. Piped bradenhead to ground level w/2" and stenciled valve SURF. Work done per NMOCD letter dated 4/28/76.						
2/9/83		COP						
12/1/93		Change in lease name and number effective						
5/11/94		Press test casing to 500#, OK.						
8/04		Encounter casing leak, temporarily abandon well						
8/11/04		Further technical review has determined that wellbore has no additional potential.						
8/23/04		Prepare Application for Abandonment of Well						
10/21/04		Set 4-1/2" CIBP @ 6011'; pmp 25 sx cmt; TOC @ 5644'						
10/22/04		Pmp 25 sx C cmt 2898-2527						
		Pmp 30 sx C cmt 1589-1144; tag cmt @ 1180'						
		Perf @ 400'; circ 100 sx C cmt to surface						
6/15/10		Drill out cement to 3999'						
6/17/10		Spot 10 sx cmt 439'-295'						
6/21/10		Drill out cement to 440'						
6/23/10		Spot 10 sx cmt from 439' to 295'; tag @ 330'						
7/1/10		Drill out cement and CIBP's to 5971'; TIH to 6147'						
7/7/10		Test casing; leak from 5030-5242						
7/7/10		RBP @ 6029'; w/2 sx sand on top						
7/8/10		Pmp 25 sx C cmt from 501'-143'						
7/12/10		Drill out cement						

Spot 20 sx 439'-295'

25 sx Cmt 501-143'

TOC 5-1/2" Csg @ 900' (TS)

8-5/8" OD @ 1550'

24#, J-55

Cmt w/700 sx, circ

TOC @ Surface

Top of Salt @

Base of Salt @

RBP @ 6029'

Paddock

6061' - 6078' - 2 SPF

6086' - 6094' - 2 SPF

7-7/8" Hole

4-1/2" OD @ 6200'

10.5# J-55 660'

9.5# J-55 5540'

C,t w/1332 sx

TOC @ 900' (T.S.)

PBTD: 6192'
 TD: 6200'

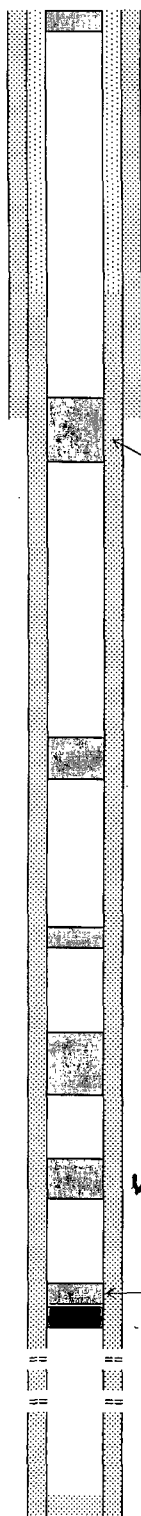
Formation Tops:

Yates	2800'
Queen	3710'
Glorieta	5967'
Paddock	6064'

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255x cmt
300' to Surface

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 Queen 3710'
 Glorieta 5967'
 Paddock 6064'

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 TD: 6200'

C, t w/1332 sx
 TOC @ 900' (T.S.)