

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 APR 09 2013

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-40361
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION RECORD

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER _____
 7. Lease Name or Unit Agreement Name
 Quail "16" State

2. Name of Operator
 Fasken Oil and Ranch, Ltd.
 8. Well No.
 3H

3. Address of Operator
 303 W. Wall St., Ste. 1800
 Midland, TX 79701
 9. Pool name or Wildcat
 Lea; Bone Spring; South <37580>

4. Well Location BHL - Unit Letter D, 380' FNL & 380' FWL
 Unit Letter M : 660' Feet From The South Line and 300' Feet From The West Line.
 Section 16 Township 20S Range 34E NMPM Lea County

10. Date Spudded 4-19-2012
 11. Date T.D. Reached 6-3-2012
 12. Date Compl. (Ready to Prod.) 9-19-2012
 13. Elevations (DF& RKB, RT, GR, etc.) 3640' GR
 14. Elev. Casinghead 3661' KB

15. Total Depth 10,957' TVD 14,988' MD
 16. Plug Back T.D. 14,917'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 12,426' - 14,930' - Bone Spring
 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	1594'	17 1/2"	1250 "C"	
9 5/8"	40, 55, & 36	5216'	12 1/4"	650 "C" & LW C	
9 5/8"	40, 55, & 36	DV Tool @ 3822'	12 1/4"	1700 "C" & LW C	
5 1/2"	17	14,988'	8 3/4"	2550 LW & Lateral	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number)
 12,426' - 14,930', .50", 42 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 12,426' - 14,930' Frac. w/ 4,499,285 gals crosslink fluid & acid;
 4,581,921 lbs sand.

28. PRODUCTION

Date First Production 9-20-2012
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing
 Date of Test 9-26-2012
 Hours Tested 24 Hrs.
 Choke Size 26/64"
 Prod'n For Test Period
 Oil - Bbl 712
 Gas - MCF 623
 Water - Bbl. 1368
 Gas - Oil Ratio 875
 Flow Tubing Press. N/A
 Casing Pressure 770
 Calculated 24-Hour Rate
 Oil - Bbl. 712
 Gas - MCF 623
 Water - Bbl. 1368
 Oil Gravity - API - (Corr.) 45.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 Test Witnessed By

30. List Attachments
 C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson
 Printed Name Kim Tyson Title Regulatory Analyst Date 4-9-2013
 E-mail Address kimt@forl.com

Kim Tyson

