

APR 11 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-5
(March 2012)

5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Caballo 23 Federal #2H

9. API Well No.
3002540051

10. Field and Pool or Exploratory Area
Red Hills; Upper Bone Spring Shale

11. County or Parish, State
Lea County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
P.O. Box 2287
Midland, TX 79702

3b. Phone No. (include area code)
(432) 686-3642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FNL & 2200' FWL, Section 23, T25S-R33E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other

Change Plans

Plug and Abandon

Temporarily Abandon

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following items have now been corrected on this well.

1. Due to compressor leakage the area has been contained to prevent on going saturation.
2. All containments holding fluid have been netted.
3. Frac tanks have been removed and all spillage has been picked up and hauled off.
4. Bird and Bat cone is not required on compressor exhaust.
5. Contaminants to the East have been hauled off.
6. Unused storage containers have been removed.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.

Date: 4-6-13

Signature: *[Handwritten Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Roger Motley

Title Sr. Lease Operations Rep.

Signature

[Handwritten Signature]

Date 3/8/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

[Handwritten Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 15 2013