

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OGD
 APR 10 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-03151
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. South Vacuum Unit 35	
7. Lease Name or Unit Agreement Name State	
8. Well Number	2 SWD
9. OGRID Number	164070
10. Pool name or Wildcat	Vacuum Devonian, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3862' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

4. Well Location
 Unit Letter I: 1980 feet from the South line and 660 feet from the East line
 Section 35 Township 18S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Repair tubing leak on SWD well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MOL, N/D tree, rig up pulling unit. Pulled 3-1/2" tubing and packer to repair tubing leak. Replace two joint of tubing. **Re-run and set 3-1/2" coated tubing and 7" packer at 11,583'**. (Perforations from 11,640-11,681'.) Fill annulus with packer fluid, test casing to 500 psi for 30 minutes. Held good (see chart). R/D and N/U tree. Return well to SWD operations. *Verbal approval by Maxie Brown to Mickey Horn on chart.

Spud Date:

Rig Release Date:

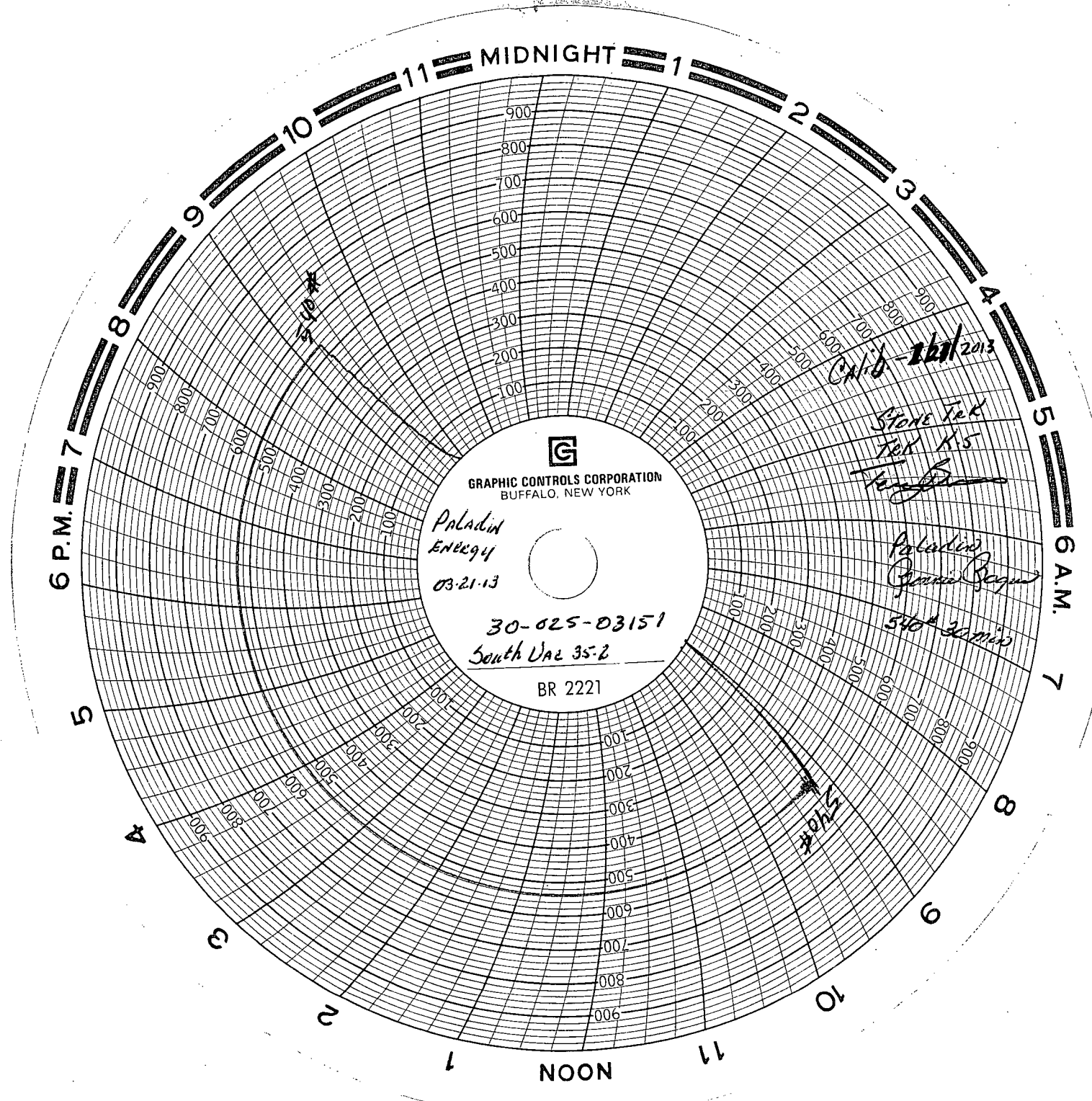
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P. Exploration & Production DATE 3/26/2013

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 4-15-2013
 Conditions of Approval (if any):

APR 17 2013



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Paladin
Energy
03-21-13

30-025-03151
South Var 35-2

BR 2221

CRIB - 12/1/2013

Stone Tek
Tek 1.5

[Signature]

Paladin
Gavin Regan

540 30 min

540

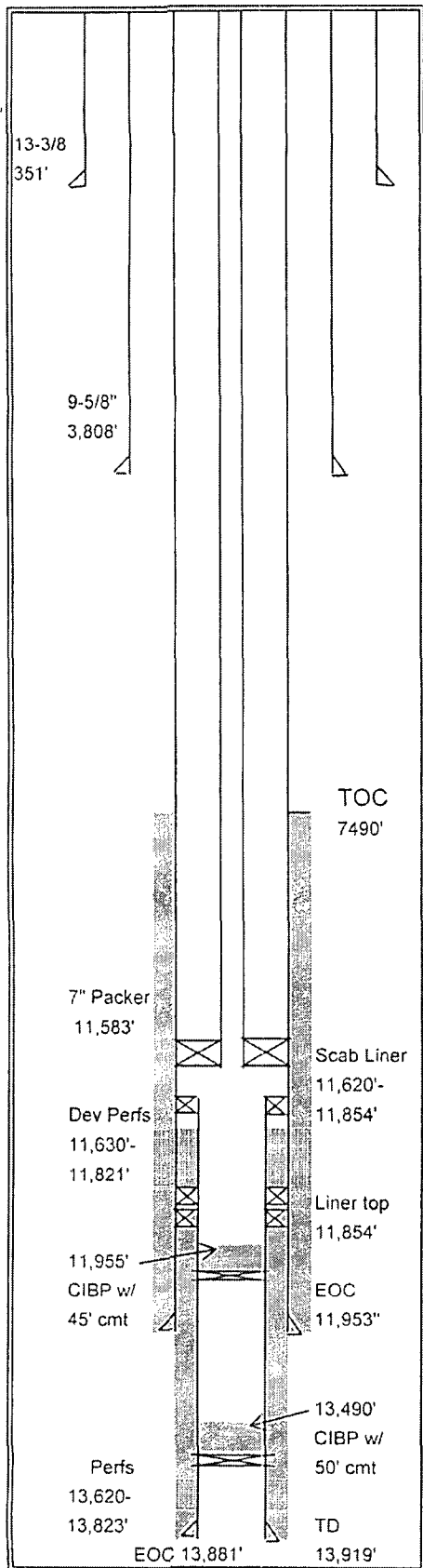
540

540

540

WELLBORE SCHEMATIC

Lease: South Vacuum Unit 35 Well: 2 SWD API # 30-025-03151
 Field: South Vacuum County: Lea State New Mexico
 Section 35 UL: I Township 13-S Range 35-E
 Elev. GL 3862' GR Elev. DF _____ Elev. KB _____
 Spud Date: 3/21/1958 Completed 9/4/1958 Pool: Vacuum; Devonian, South



Surface Casing	13-3/8" 48#	Grade _____
Set @	351'	Hole Size 17 1/2"
TOC	Sur.	Sacks 400
Intermediate Casing	9-5/8" OD 40#/Ft.	Grade _____
Set @	3808'	Hole Size 12-1/4"
TOC	Sur	Sacks 1,220
Production Casing	7" OD 26 & 29#/Ft.	Grade _____
Set @	11,953'	Hole Size 8-3/4"
TOC	7490'	Sacks 670
Liner Record -	5" OD 13#	Grade _____
Top @	11,891'	Bottom @ 13,881'
Screen	_____	Hole Size 6"
TOC	11,891'	Sacks 330

*5" Scab Liner from 11,620- to 11,854'

Tubing Det Tubing Detail

3-1/2" Plastic Lined tubing _____
 PKR. Set @ 11,580' (7" plastic coated) _____

Perforation Record

Devonian Foramtion - 11,630-821' _____

 McKee Sd. - 13,640-821' (plugged off at 13,490') _____

Treatment record

6000 Gallons 15% NEFE Acid - Devonian injection perforations _____

 Comments: Well plugged back from McKee producer to Devonian SWD well _____
 dates: 2/9/2010 to 2/25/2010 _____

 CIBP @ 13,540' with 50' of cement (TOC @ 13,490') _____
 CIBP @ 12,000' with 45' of cement (TOC @ 11,955') _____

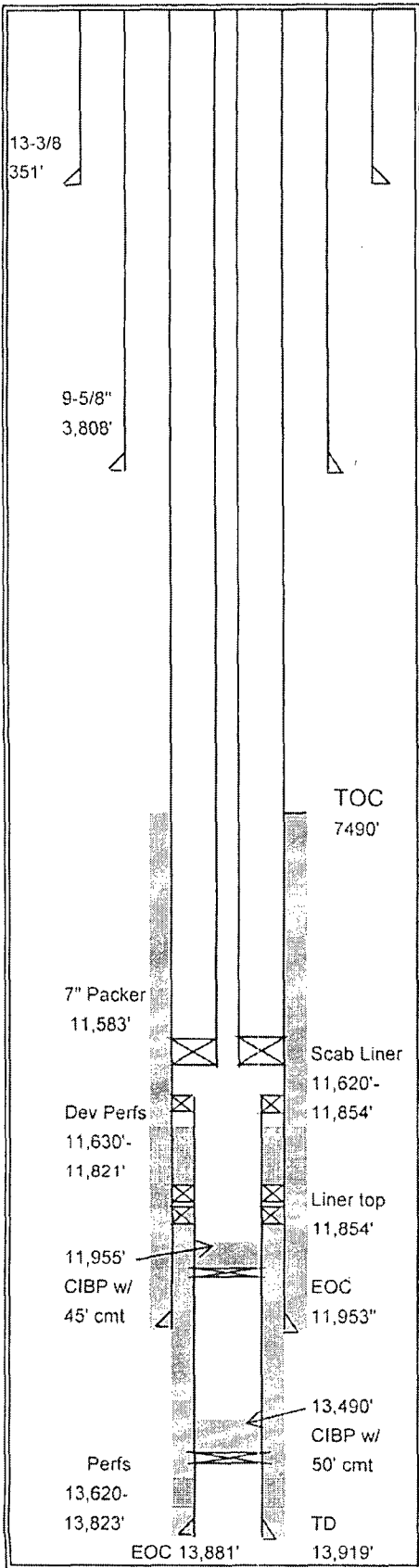
HOBBS OCD

APR 15 2013

Prior Completion (Before Repair to Tubing Leak) Date: 4/1/2010

RECEIVED

WELLBORE SCHEMATIC



Lease: South Vacuum Unit 35 Well: 2 SWD API # 30-025-03151
 Field: South Vacuum County: Lea State New Mexico
 Section 35 UL: I Township 18-S Range 35-E
 Elev. GL 3862' GR Elev. DF _____ Elev. KB _____
 Spud Date: 3/21/1958 Completed 9/4/1958 Pool: Vacuum; Devonian, South

Surface Casing	13-3/8" 48#	Grade _____
Set @	351'	Hole Size <u>17 1/2"</u>
TOC	Sur.	Sacks <u>400</u>
Intermediate Casing	9-5/8" OD 40#/Ft.	Grade _____
Set @	3808'	Hole Size <u>12-1/4"</u>
TOC	Sur	Sacks <u>1,220</u>
Production Casing	7" OD 26 & 29#/Ft.	Grade _____
Set @	11,953'	Hole Size <u>8-3/4"</u>
TOC	7490'	Sacks <u>870</u>
Liner Record -	5" OD 13#	Grade _____
Top @	11,891'	Bottom @ <u>13,881'</u>
Screen	_____	Hole Size <u>6"</u>
TOC	11,891'	Sacks <u>330</u>

*5" Scab Liner from 11,620- to 11,854'

Tubing Det Tubing Detail
 3-1/2" Plastic Lined tubing _____
 PKR. Set @ 11,580' (7" plastic coated)

Perforation Record
 Devonian Foramtion - 11,630-821'

 Mckee Sd. - 13,640-821' (plugged off at 13,490')

Treatment record
 6000 Gallons 15% NEFE Acid - Devonian injection perforations

Comments: Well plugged back from Mckee producer to Devonian SWD well
 dates: 2/9/2010 to 2/25/2010

 CIBP @ 13,540' with 50' of cement (TOC @ 13,490')
 CIBP @ 12,000' with 45' of cement (TOC @ 11,955')

HOBBS OCD

APR 15 2013

RECEIVED

Present Completion

Date: 3/26/2013