

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-00827 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 16 ✓
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
 Section 23 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU wireline & set a CIBP at 2975'. RIH w/tbg and spot 25 sx. Pick up tbg, WOC a min of 4 hrs and tag. Circ mud to 2200' & POOH.
- RU wireline & perf (4) at 2274' & (4) at 1462'. RIH w/tbg & pkr, & sqz 30 sx into 2274'. POOH w/tbg & pkr, RBIH w/BP & PS & TOC at/above 2174'. Circ mud to 1362' & POOH.
- RBIH w/tbg & pkr (set at/below 1050') and squeeze 30 sx into 1462'. POOH w/tbg & pkr, RBIH w/BP&PS and tag TOC at/above 1362'. Circ mud to 410' & POOH.
- RU wireline & perf (4) at 360'. RIH w/pkr to 300' and establish circ to 4-1/2"-by-7-5/8" annulus. POOH w/ pkr, RBIH w/O-E tbg to 410' and fill the 4-1/2" and 4-1/2"-by-7-5/8" annulus to surface w/min 100 sx.
- RD & set P&A marker. Clean & reclaim location.

All cement plugs are Class C w/2% CaCl2. Minimum 9.5 ppg salt mud between all plugs.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/09/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883  
**For State Use Only**

APPROVED BY: [Signature] TITLE Dist MGR DATE 5-7-2013

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior to the beginning of Plugging Operations begin.**

*AM*

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Lea

DATE: 6-Apr-13  
BY: MWM  
WELL: 16  
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 23F, T13S, R31E  
SPUD: 7/55 COMP: 7/55  
CURRENT STATUS: T.A. Injector  
Original Well Name: Gulf Oil Corp. Chaves State BM #4

KB = 4420'  
GL =  
API = 30-005-00827

11" 7-5/8" 24# @ 310' w/250 sx -circ 40 sx

T-Anhy @ 1462'-est  
T-Salt @ 1554'-est  
B-Salt @ 2174'-est  
T-Yates @ 2274'-log  
T-Qu @ 3050'

EXISTING

6-3/4"

Calc'd TOC @ 2616'; 6-3/4" hole, enlargement=15%, yld =1.26 ft3/sk  
Actual TOC @2672'(CBL-4/13)

Probable Baker AD-1; tagged up at 2980'  
4-1/2" 9.5# @ 3049' w/75 sx  
Top of Queen @ 3045';  
Queen Open Hole: 3049' - 3064' (7-55)

Fish is old AD-1 and probably 1 joint TP.

PBTD - 3064'  
TD - 3064'

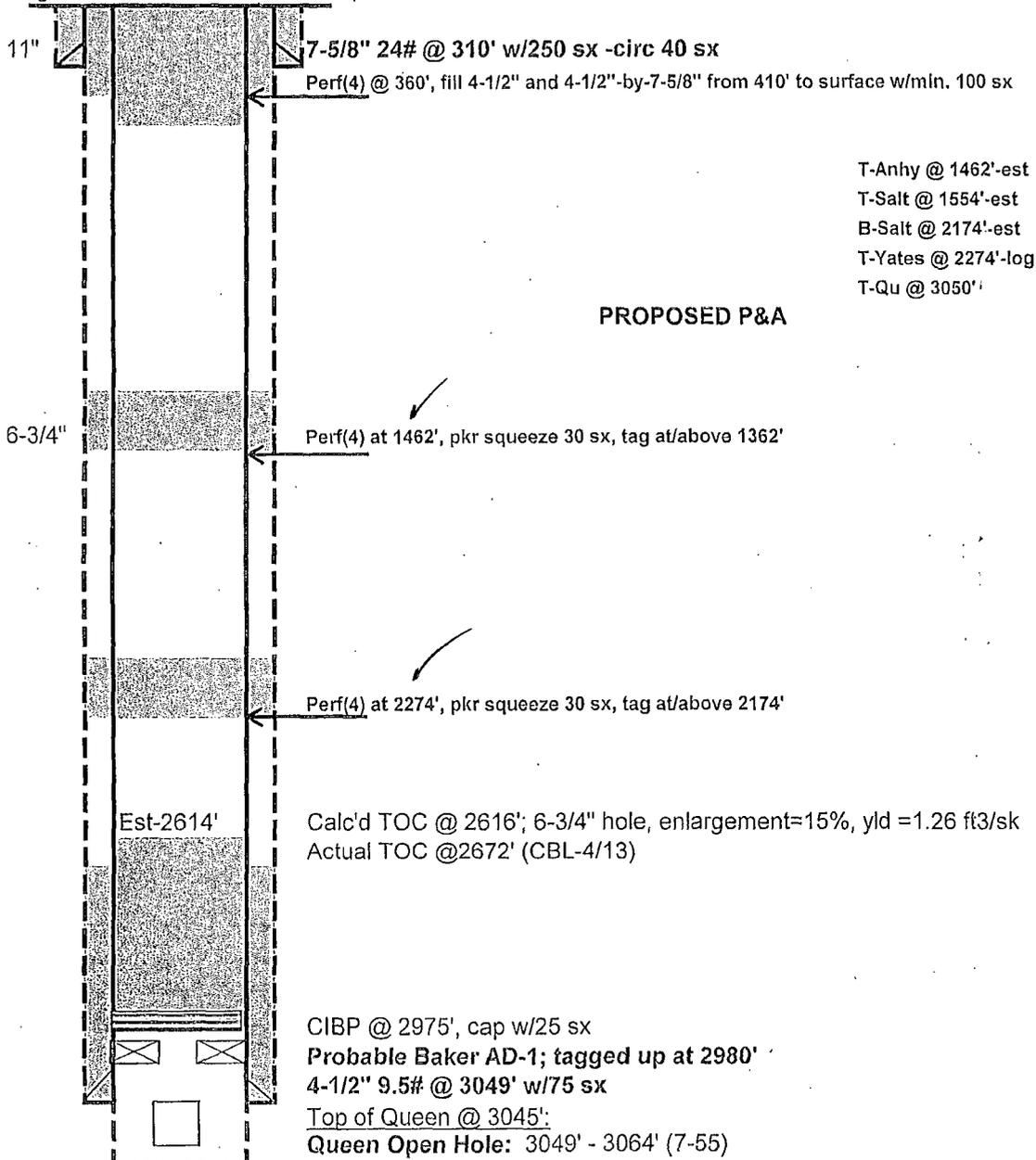
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