



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

SUSANA MARTINEZ
Governor

Jami Bailey
Director

Oil Conservation Division

David Martin
Cabinet Secretary-Designate
Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Response Required – Deadline Enclosed

HOBBS OCD

20-May-13

ROBERTSON RESOURCES, INC
PO BOX 9415
MIDLAND TX 79708-

MAY 20 2013

RECEIVED

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

GULF STATE 004	B-9-18S-35E	30-025-27007-00-00	Inspection No. iMGB1314036834	
Inspection Date:	5/20/2013 10:13:51 AM	Corrective Action Due by: 8/23/2013		
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	
Routine/Periodic	Maxey Brown	Yes	No	
Comments on Inspection:	RULE 19.15.25.8. NO PROD REPORTED IN 95 MONTHS. CONTROL PANEL LAYING ON THE GROUND. LOCATION GROWN OVER WITH WEEDS. NEED TO RETURN WELL TO PROD, TA OR PA WELL. THIS IS 1ST LETTER OF NON-COMPLIANCE. MGB.			
EL PASO STATE 002	J-8-6S-34E	30-041-20581-00-00	Inspection No. iMGB1313456066	

MAY 21 2013

Inspection Date: 5/14/2013 3:34:23 PM

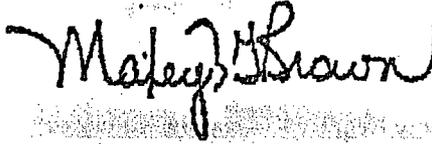
Corrective Action Due by: 8/17/2013

Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Maxey Brown	Yes	No

Comments on Inspection: RULE 19.15.25.8. NO PROD REPORTED IN 34 MONTHS. NEED TO RETURN TO PROD. TA OR PA WELL. BOP HAS BEEN REMOVED. TBG STILL LAYING NORTH OF WELL. FLOWLINE IS DISCONNECTED. THIS IS 1ST LETTER OF NON-COMPLIANCE. MGB.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

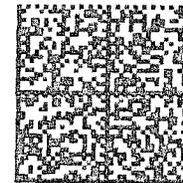


COMPLIANCE OFFICER

Hobbs OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

**EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240**



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US POSTAGE

**ROBERTSON RESOURCES, INC
PO BOX 9415
MIDLAND TX 79708**